

# A Sensor Network System for Process Unit Emissions Monitoring

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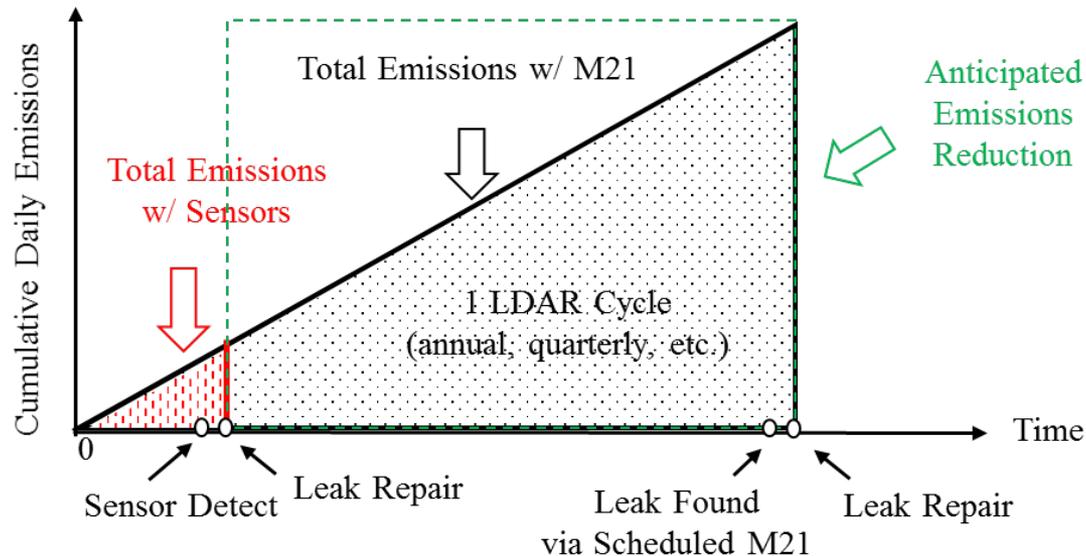
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# Project Overview

- Flint Hills Resources (FHR), Molex LLC and EPA ORD initiated a cooperative research and development agreement (CRADA) in June 2017.
- The CRADA objective is to develop and validate innovative leak detection and repair (LDAR) approaches that can help find leaks soon after they occur.
- Cost effective next-gen LDAR approaches will:
  - Reduce emissions of air pollutants
  - Create safer working environments
  - Reduce resource waste through more efficient work practices and by minimizing product loss
  - Improve emissions inventory knowledge and communications with regulators & communities

# Paradigm Shift In Emissions Monitoring

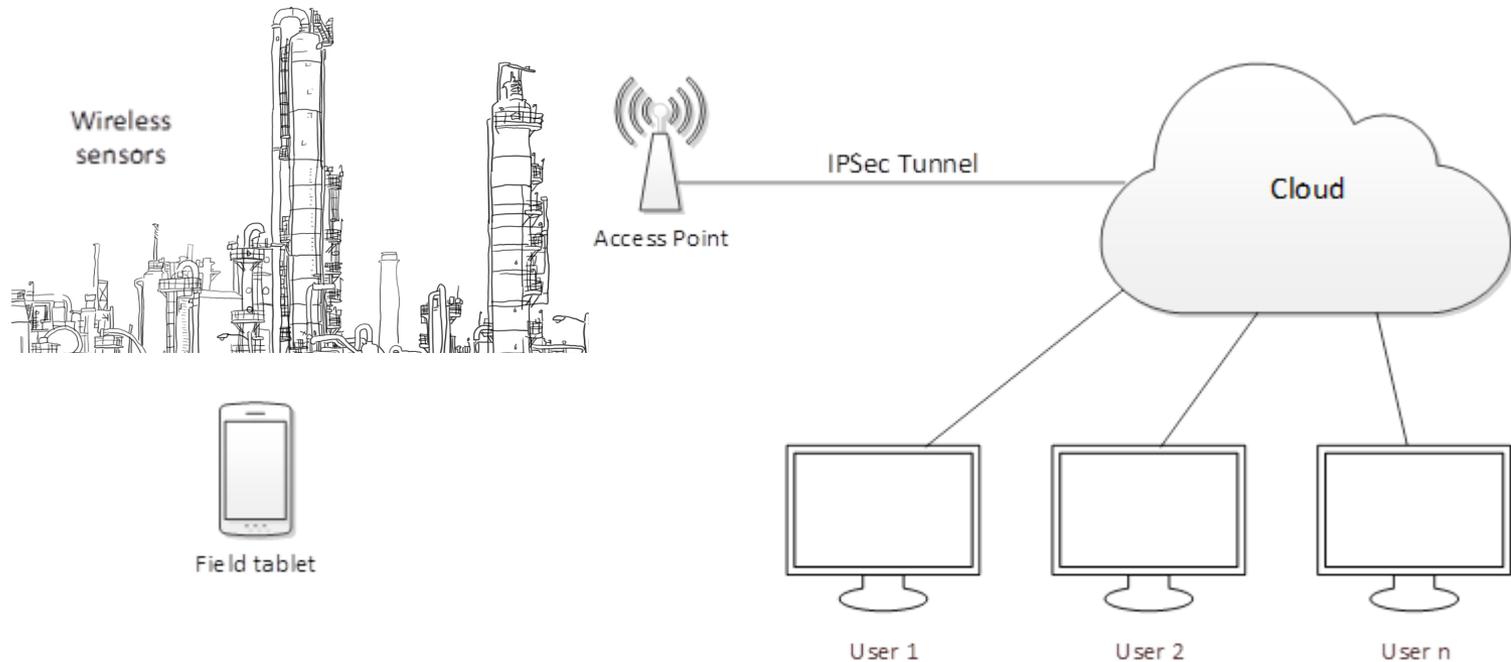


Method 21 (M21) manual leak detection is labor intensive and executed infrequently so leaks can go undetected for an extended time

- Analyses by the American Petroleum Institute (API) have shown that over 90% of controllable fugitive emissions come from only approximately 0.13% of the piping components.<sup>[1]</sup>
- By detecting leaks including those from non-LDAR components earlier, repairs can be performed sooner thereby reducing total emissions.

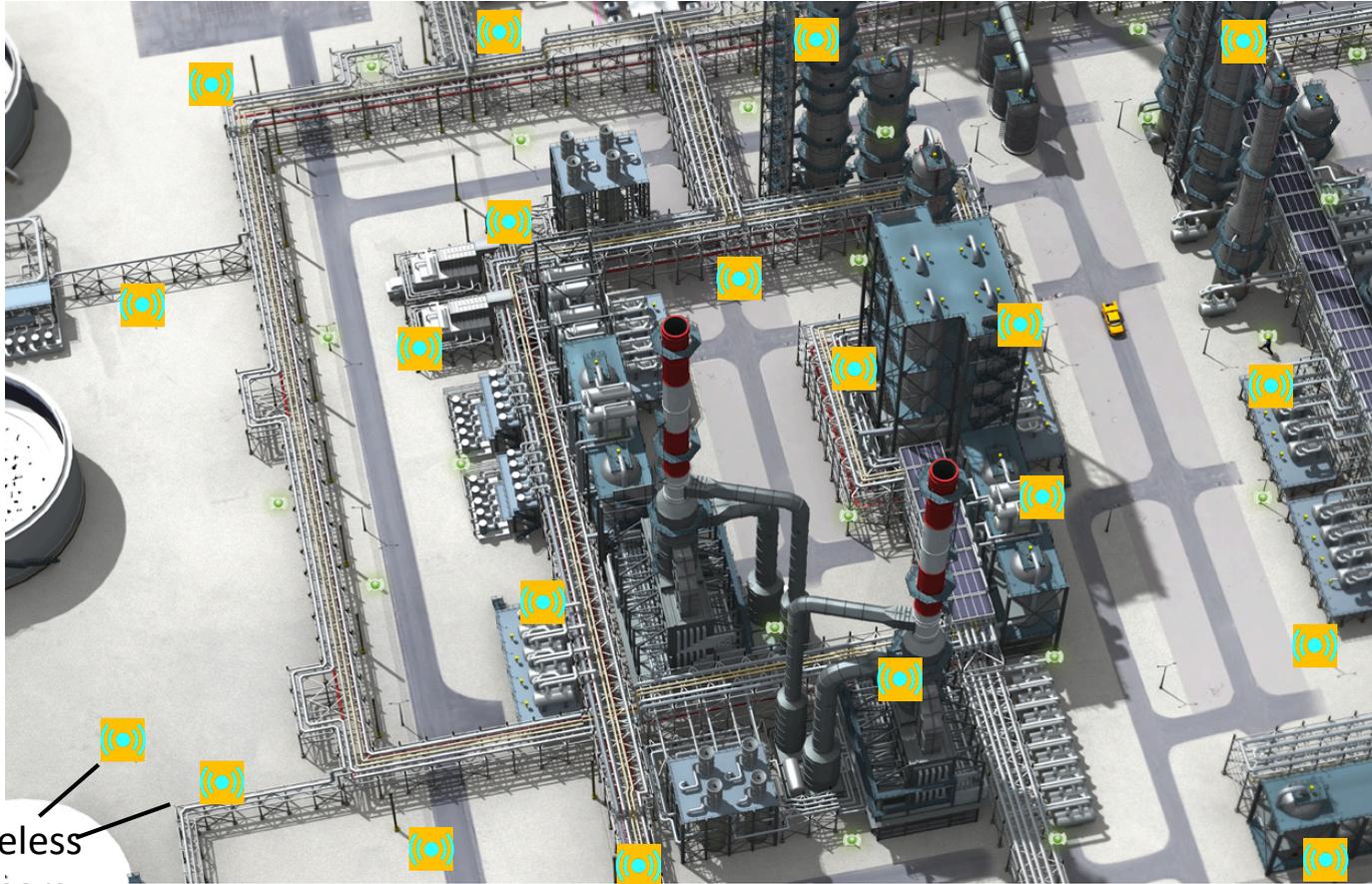
1. Analysis of Refinery Screening Data; API Publication No. 310; American Petroleum Institute: Washington, DC, 1997.

# The Sensor-Based System Approach



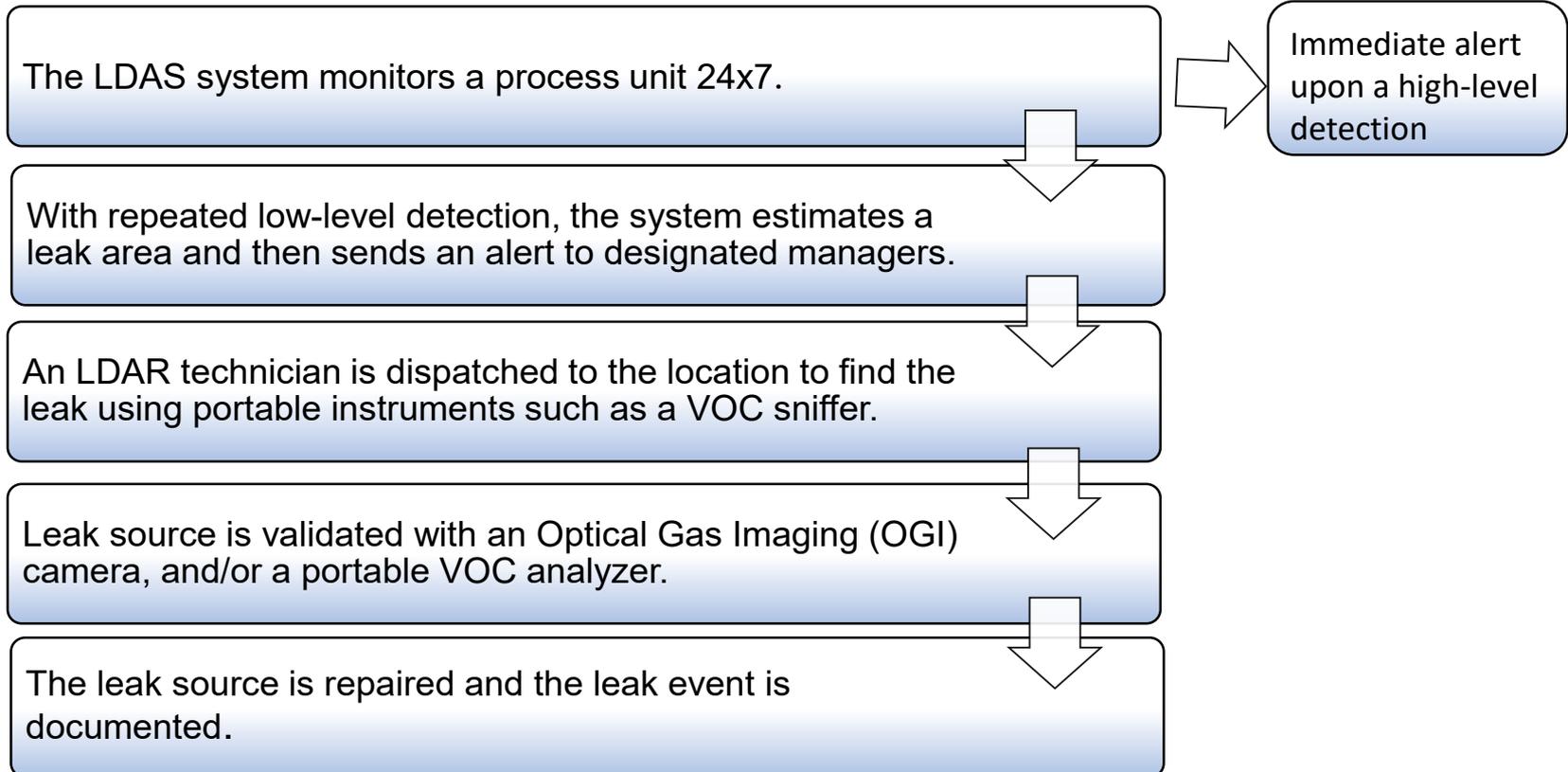
- The new approach is a multilayered system approach that includes sensors, software, data and procedures.

# Leak Detection Area Sensors (LDAS)



Wireless  
Sensors

# Detection Response Framework (DRF)



# VOC Sensor Technologies

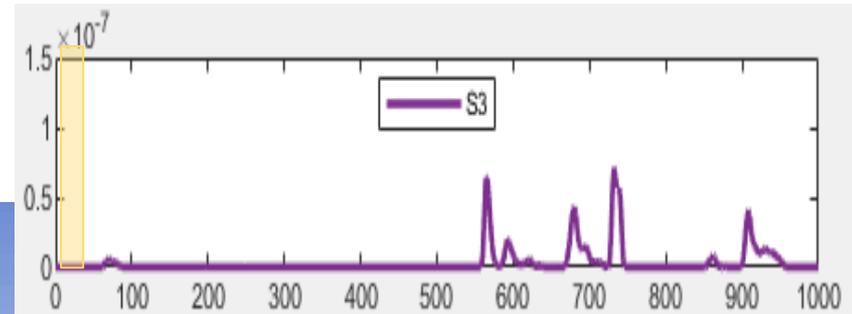
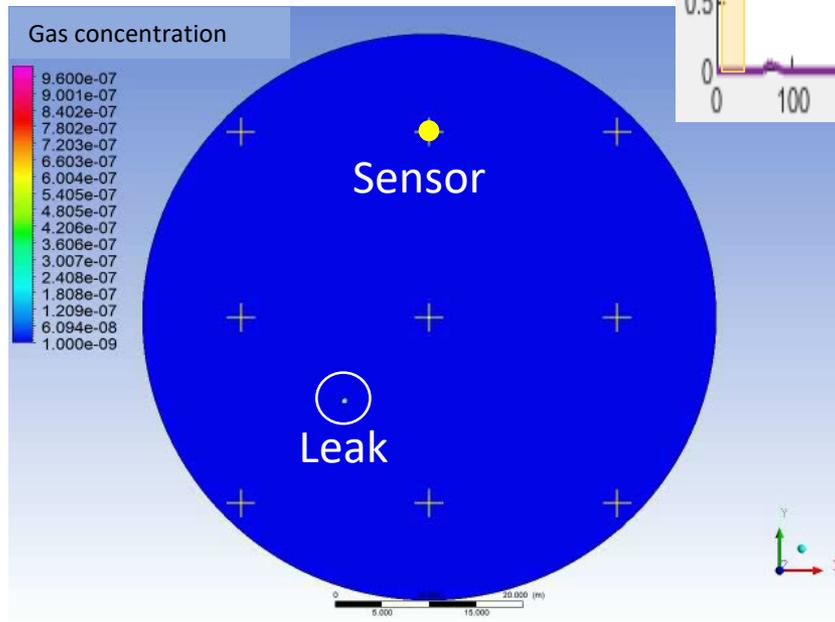
- Many sensors can be used for detecting volatile organic compounds

- Infrared (NDIR)
- Flame ionization detector (FID)
- Photoionization detector (PID)
- Metal oxide semiconductor (MOS)
- Ion mobility
- Electrochemical
- Pellistors
- Colorimetric
- Surface acoustic wave (SAW)
- UV-DOAS, FT-IR, TDLAS, CRDS, DIAL, SOF, LIDAR, GC, ...



- Each sensor has pros and cons, and is only suitable for a subset of VOC compounds.
- One particular point sensor technology was used for the LDAS prototype testing.

# Gas Detection Simulation & Preliminary Evaluation



Over first year, the CRADA team performed simulations and extensive controlled release testing at EPA and an FHR facility.

# LDAS Prototype Testing at FHR Sour Lake Olefins Facility (SLOF)

- Controlled release of simulated leaks with M21 and OGI (relatively open setting)
- Discovered emission source from a fin fan bank that was not detectable by OGI
- Discovered an LDAR program leak between M21 inspections
- Studied detection sensitivity and interferences



Fin fan

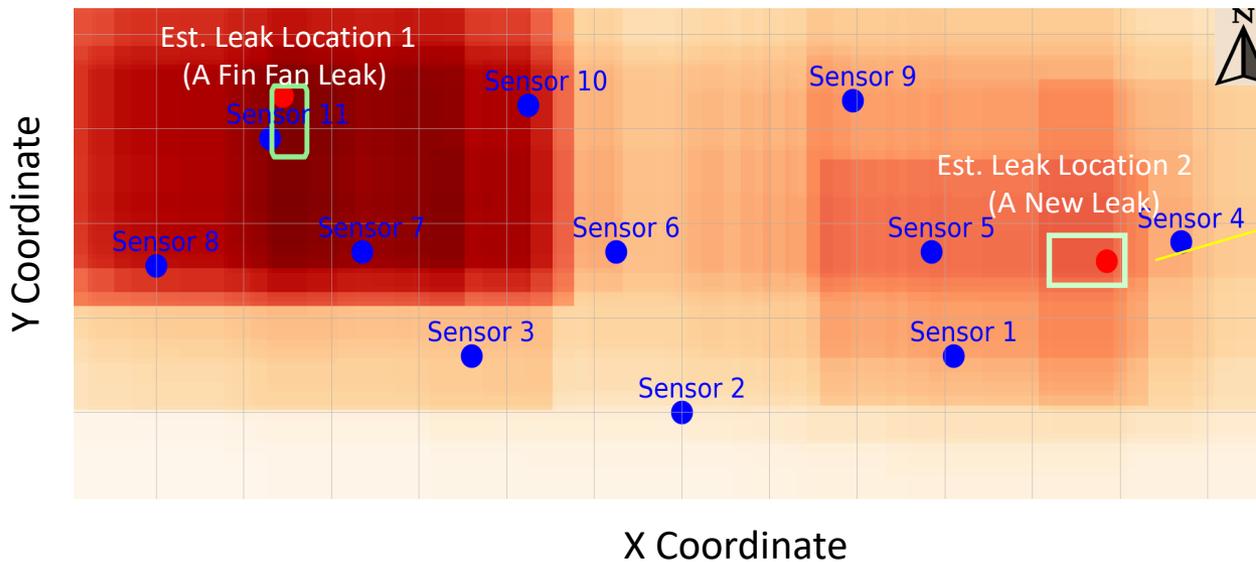
Sensor detections were investigated

M21 and Optical Gas Imaging (OGI) was performed

# More Results from LDAS in SLOF Testing

- Detection of new leaks on top of an interfering background

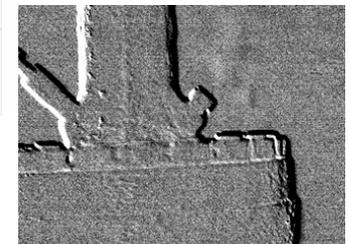
SLOF Leak Location Probability Map



A valve leak was found



OGI Video



# What We Know So Far About LDAS

- A 24x7 LDAS network is a great partner with “on demand” OGI
- Sensors can detect leaks that are well below what OGI can routinely see but are not as sensitive as M21 (as one would expect) |
- It’s all about required sensor node density.....Is it cost effective?
- Small leaks as low as 1.5 g/hr can be detected in relatively open settings from significant distances.
- What happens in a complex process unit where wind flow is obstructed and more interferences exist? Can realistic node densities still be achieved?
- Initial results indicate that the key to high detection performance is in next gen data analytics that can perform collaborative detection schemes.

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