

# ENERGY AND OUR ENVIRONMENT: A SYSTEMS AND LIFE CYCLE PERSPECTIVE

*Rebecca Dodder, PhD  
U.S. Environmental Protection Agency  
Office of Research and Development*

# Forward

- Objectives of this presentation
  - Provide an overview of system and life cycle approaches to modeling medium to long-term changes in drivers of changes in emissions sources
- Intended audience
  - Participants of 2017 NC BREATHE Conference
- Disclaimers
  - The views expressed in this presentation are those of the author and do not necessarily represent the views or policies of the U.S. Environmental Protection Agency.

# The storyline

- **Understanding our connected sources**
  - Why do we need an energy systems perspective to think about air quality?
  - Energy systems: NC and across the U.S.
  - Energy systems modeling 101
  - Trade -offs, co-benefits and unintended consequences
  - Example: biomass-based fuels
- **Gaining foresight**
  - What can we learn from scenarios?
  - Example: 4 air quality futures
  - Example: Vehicle automation
- **Tracking impacts along the full life cycle**
  - Broadening the range of impacts
  - Example: Just add water
  - Example: Lightweighting cars (time permitting)
- **From research to outreach**
  - How to convey the complexity and trade-offs to a broader audience (time permitting)

# Understanding our connected emissions sources

# Why a systems perspective?

- *The production and use of energy touches on multiple aspects of our economy and our lives, has a highly diverse and complex set of impacts on the environment, and has deep uncertainty regarding how our energy system will unfold over time.*
- A long-range energy systems approach can address:
  - interactions among sectors
  - impacts across media
  - trade-offs and co-benefits
  - deep uncertainty
  - technology breakthroughs

## Energy-related impacts

### Criteria air pollutants\*

NO<sub>x</sub> – 93%

CO – 61%

SO<sub>2</sub> – 81%

PM<sub>2.5</sub> – 63% (excl. misc.)

### Greenhouse gases:

CO<sub>2</sub> – 97%

Methane – 42%

Nitrous oxide – 12%

### Water use

51% of total surface freshwater used for electric power

\*includes fuel combustion (elec., ind. & other), petroleum & related industries, highway & off-highway from 2016 Air Pollutant Emissions Trends Data

# Energy: from extraction to use

- **Primary energy resources**

- Fossil: coal, natural gas, petroleum
- Other: uranium
- Renewable: wind, solar, hydro, geothermal, biomass



- **Technologies to convert primary resources to useable energy like electricity, gasoline, ...**

- Refineries
- Electric Power Generation



- **End-use sectors**

- Residential
- Commercial
- Industrial
- Transportation

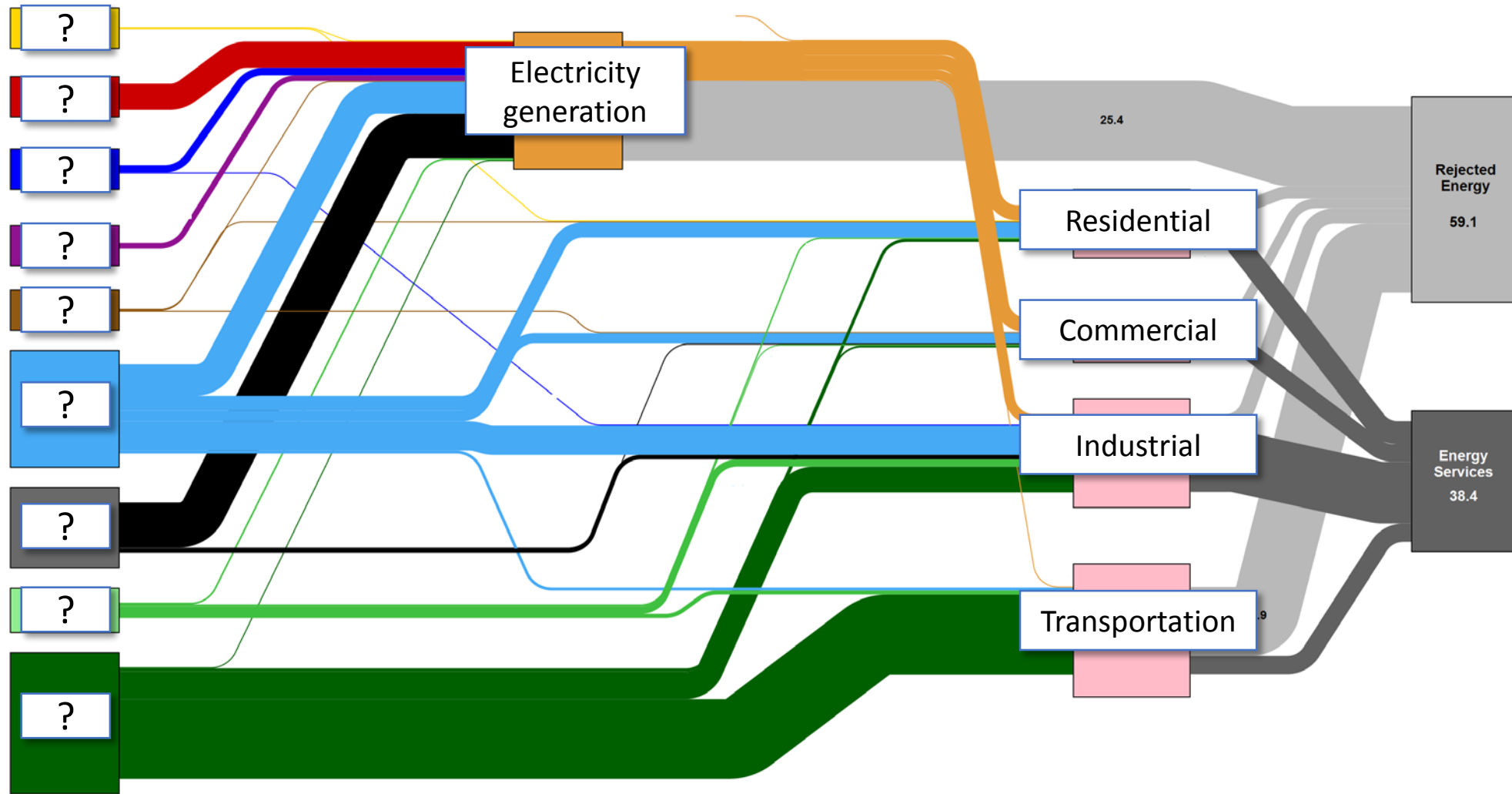


- **Energy services** -- What people actually demand: vehicle miles traveled, lumens of lighting, finished products and services. Energy is a “derived demand”



# Estimated U.S. Energy Consumption in 2015: 97.5 Quads

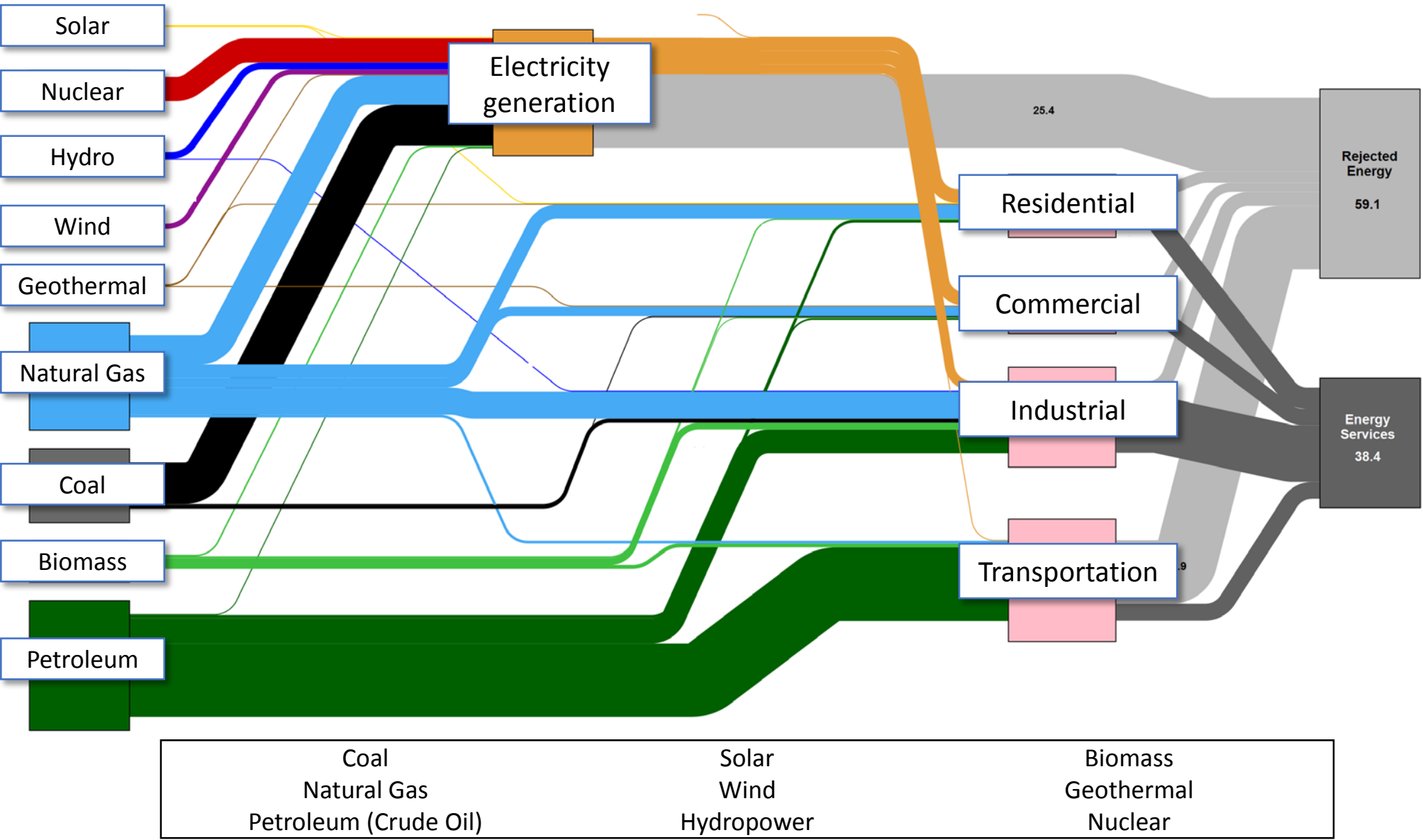
**Lawrence Livermore  
National Laboratory**



Coal	Solar	Biomass
Natural Gas	Wind	Geothermal
Petroleum (Crude Oil)	Hydropower	Nuclear

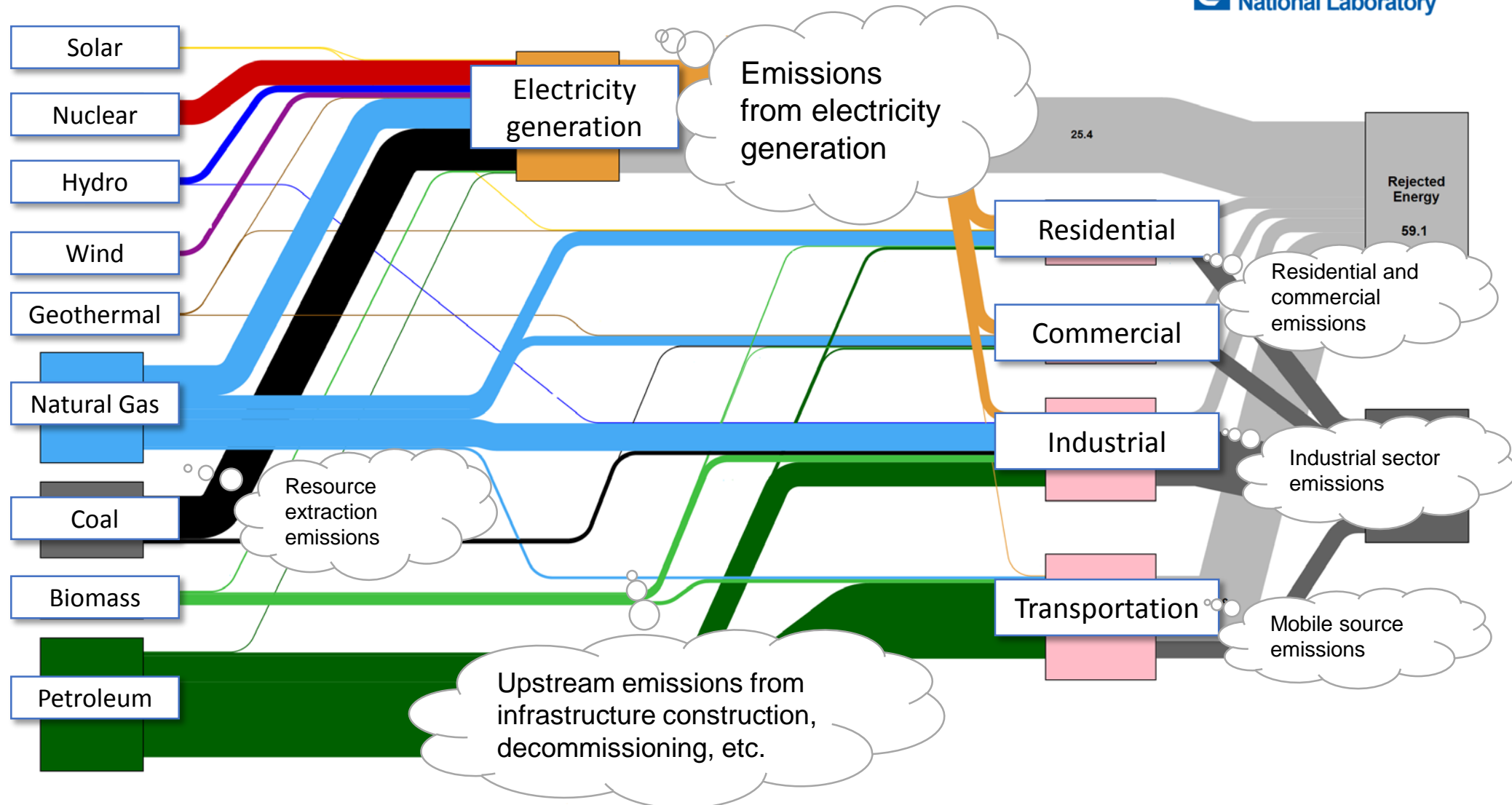
# Estimated U.S. Energy Consumption in 2015: 97.5 Quads

Lawrence Livermore  
National Laboratory





## Estimated U.S. Energy Consumption in 2015: 97.5 Quads



*Sources are connected through our energy system*

# From the national level to state

- Energy profiles can be vastly different from one state to another
- The differences emerge from a range of technological, economic, social and political factors

# North Carolina

Source: Energy Information Administration.  
<https://www.eia.gov/state/?sid=NC>



# North Carolina

Source: Energy Information Administration.  
<https://www.eia.gov/state/?sid=NC>

## Coal



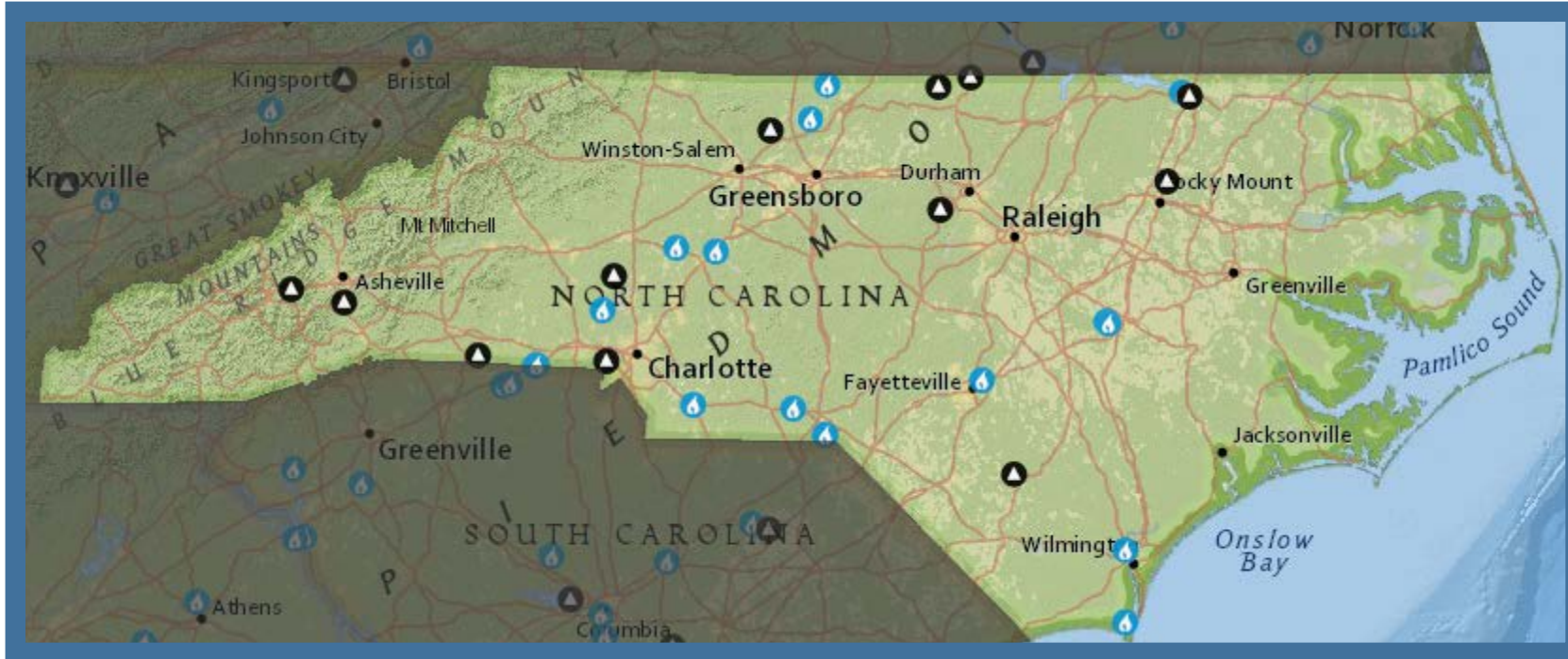
- Coal provides 21.0% of North Carolina's electricity generation (2016)



# North Carolina

Source: Energy Information Administration.  
<https://www.eia.gov/state/?sid=NC>

Coal  
Natural Gas

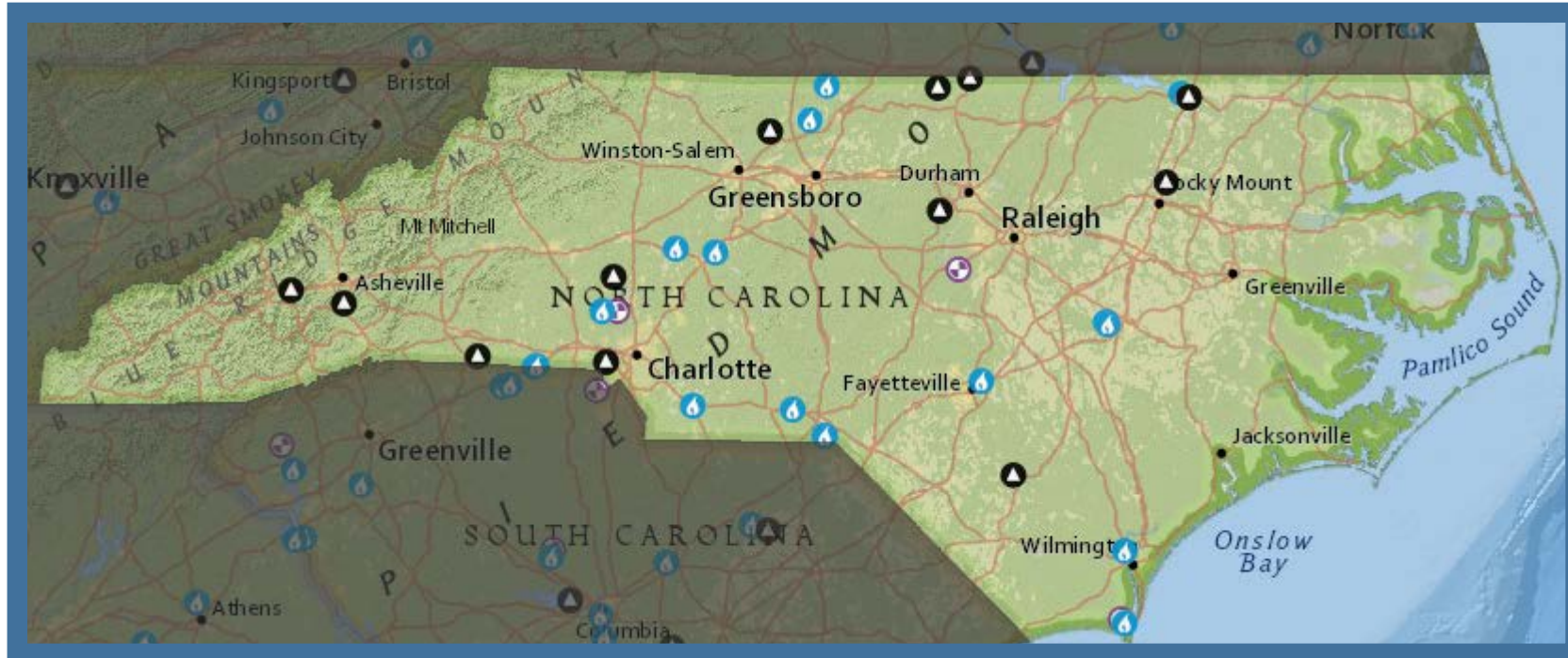


- Natural gas provides 33.5% of North Carolina's electricity generation (2015)

# North Carolina

Source: Energy Information Administration.  
<https://www.eia.gov/state/?sid=NC>

Coal  
Natural Gas  
Nuclear



- Three nuclear power plants
- 5<sup>th</sup> in the nation in net generation from nuclear power in 2015



# North Carolina

Source: Energy Information Administration.  
<https://www.eia.gov/state/?sid=NC>

Coal  
Natural Gas  
Nuclear  
Biomass

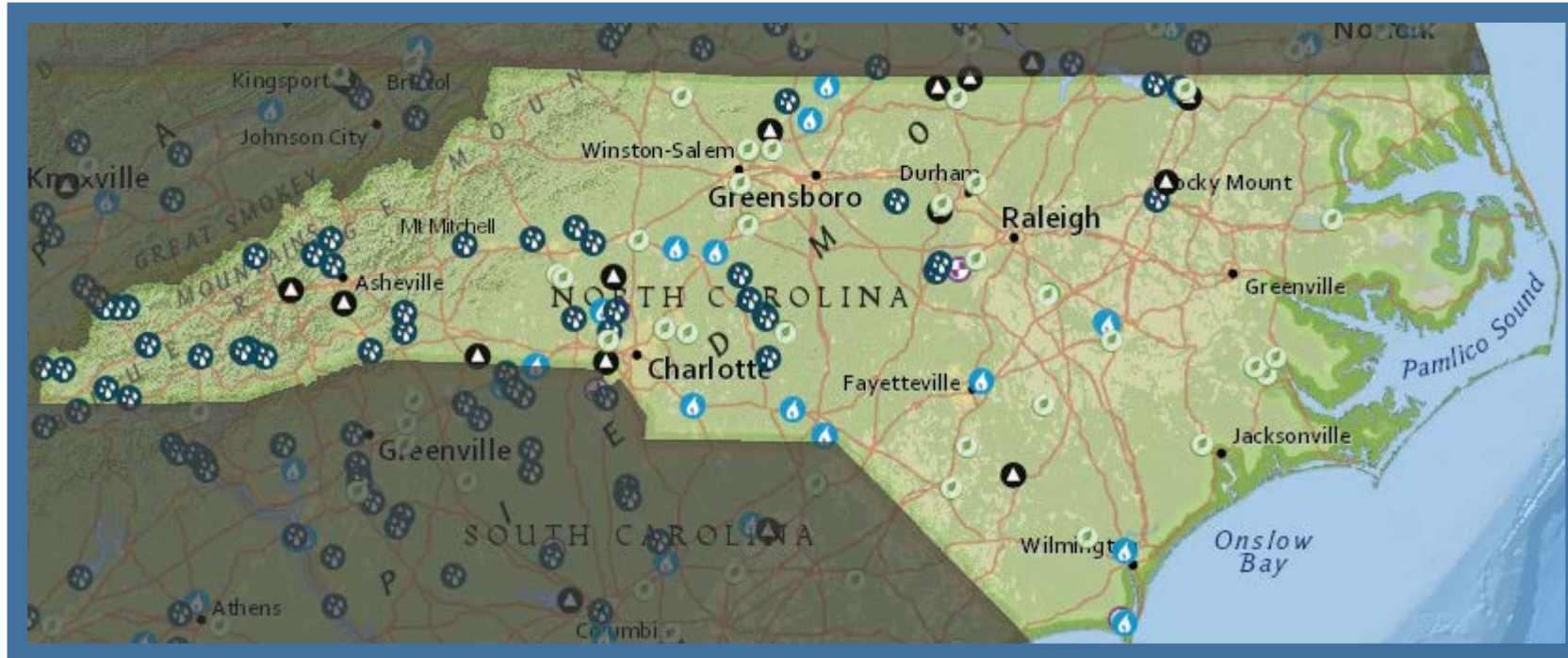


- Biomass includes landfill gas, wood and wood waste, etc.
- Often utilized as combined heat and power (CHP), including in industrial processes

# North Carolina

Source: Energy Information Administration.  
<https://www.eia.gov/state/?sid=NC>

Coal  
Natural Gas  
Nuclear  
Biomass  
Hydropower



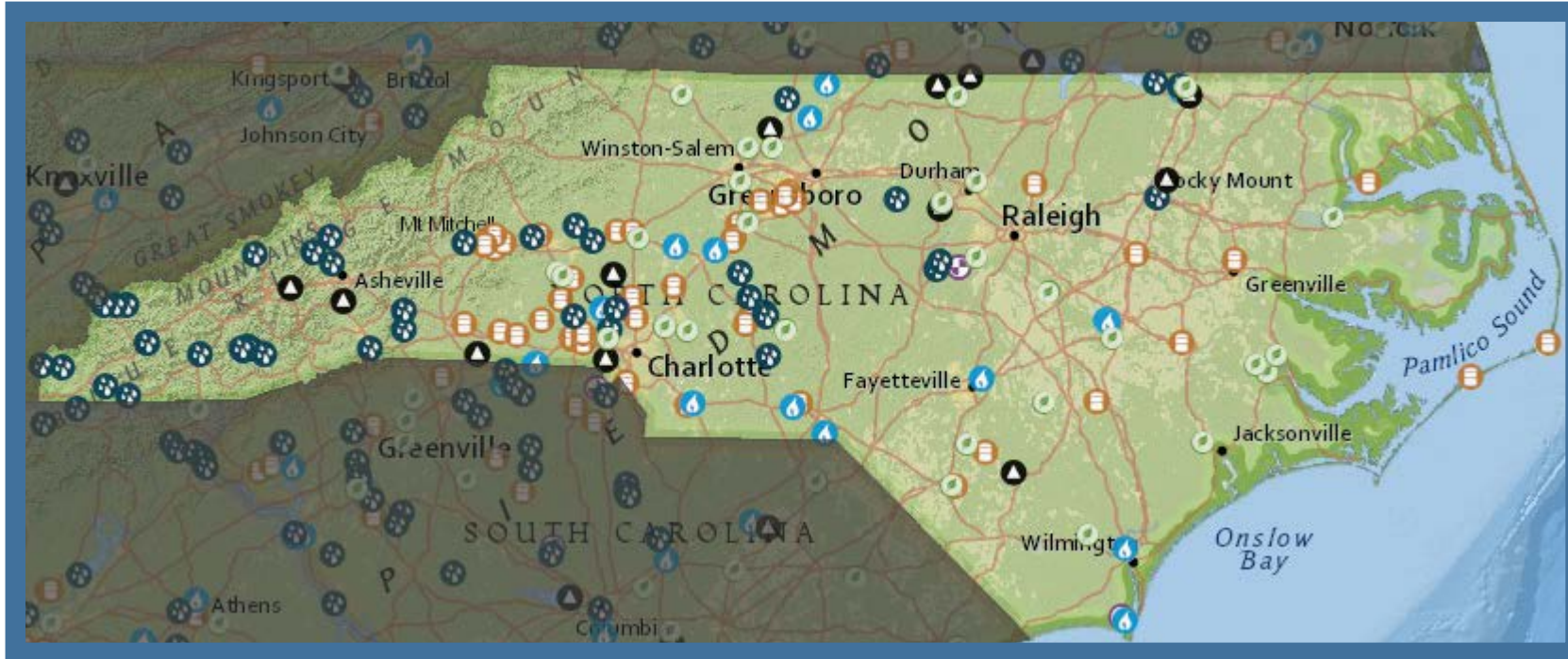
- Hydroelectric power prominent in the western part of the state



# North Carolina

Source: Energy Information Administration.  
<https://www.eia.gov/state/?sid=NC>

Coal  
Natural Gas  
Nuclear  
Biomass  
Hydropower  
Petroleum

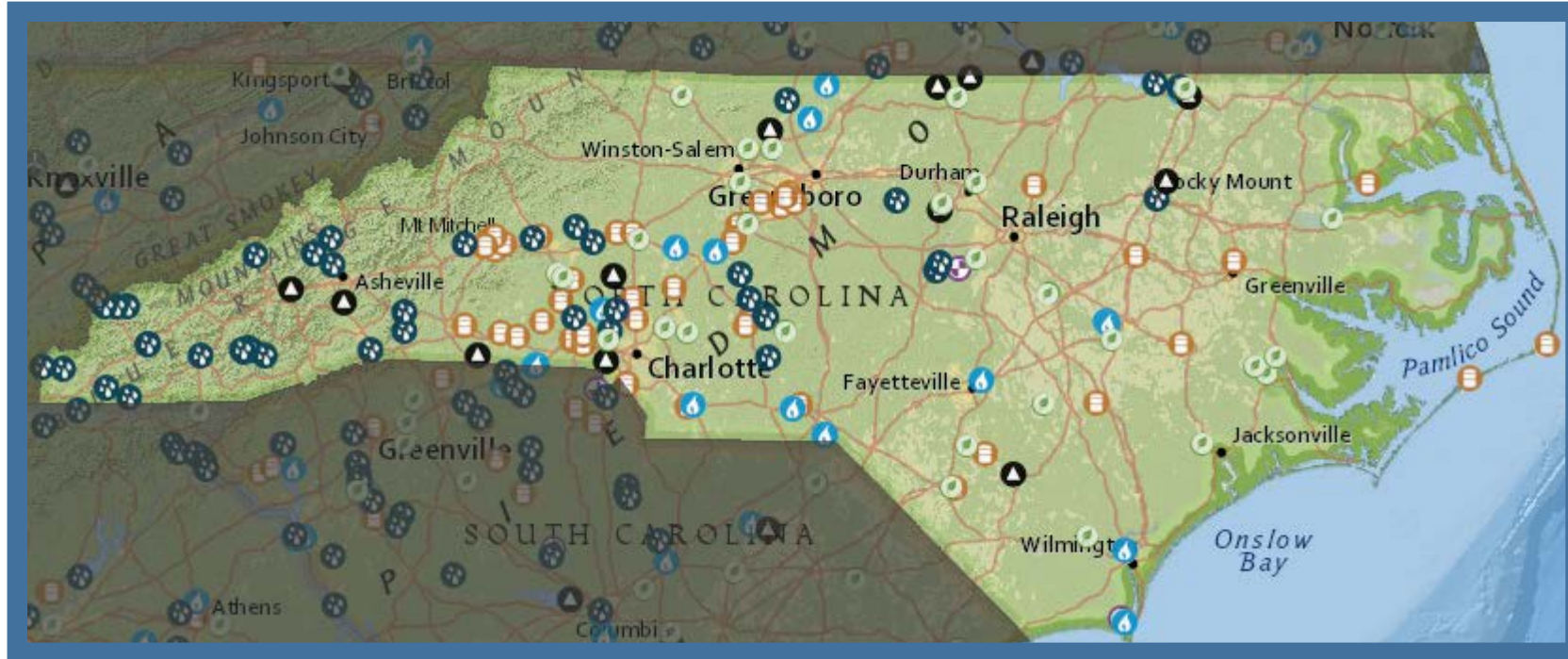


- Petroleum power plants provide 0.1% of net electricity generation

# North Carolina

Source: Energy Information Administration.  
<https://www.eia.gov/state/?sid=NC>

Coal  
Natural Gas  
Nuclear  
Biomass  
Hydropower  
Petroleum  
Wind



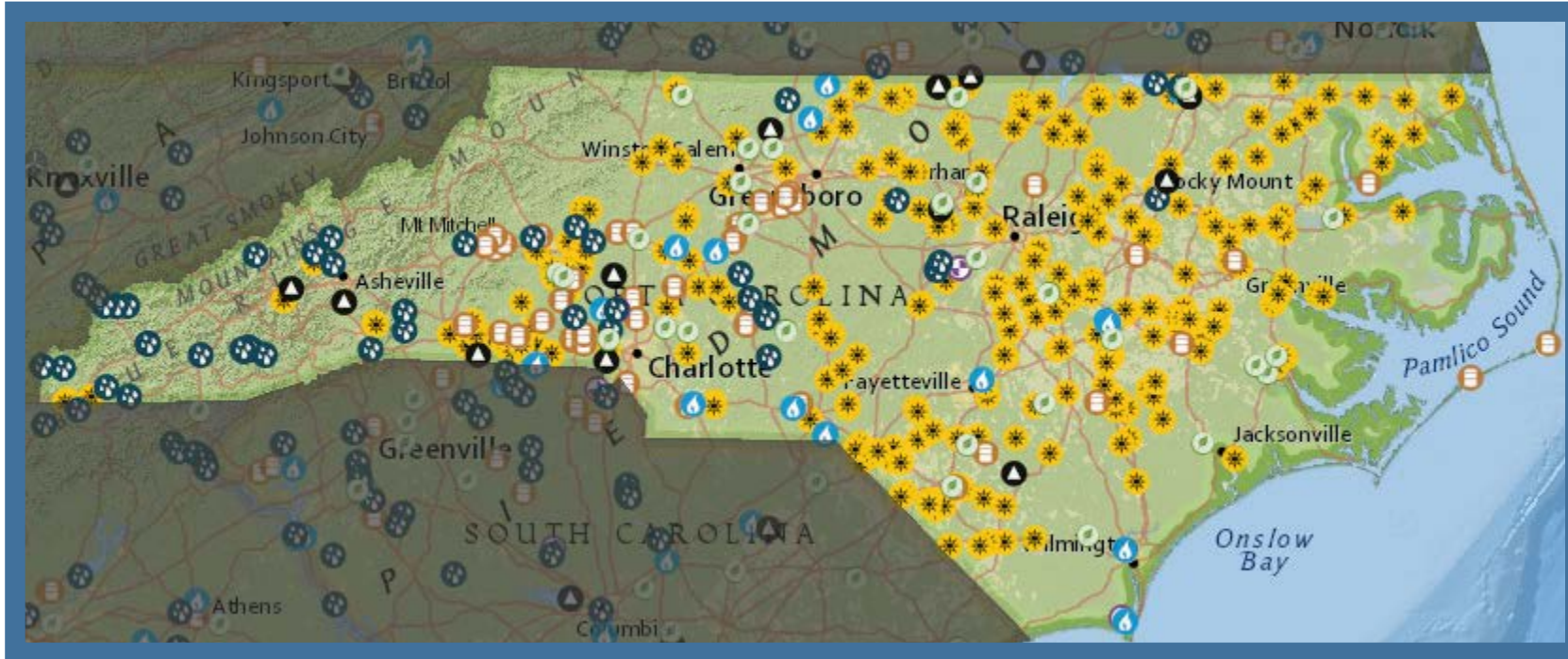
- Currently no utility-scale on-shore or off-shore wind



# North Carolina

Source: Energy Information Administration.  
<https://www.eia.gov/state/?sid=NC>

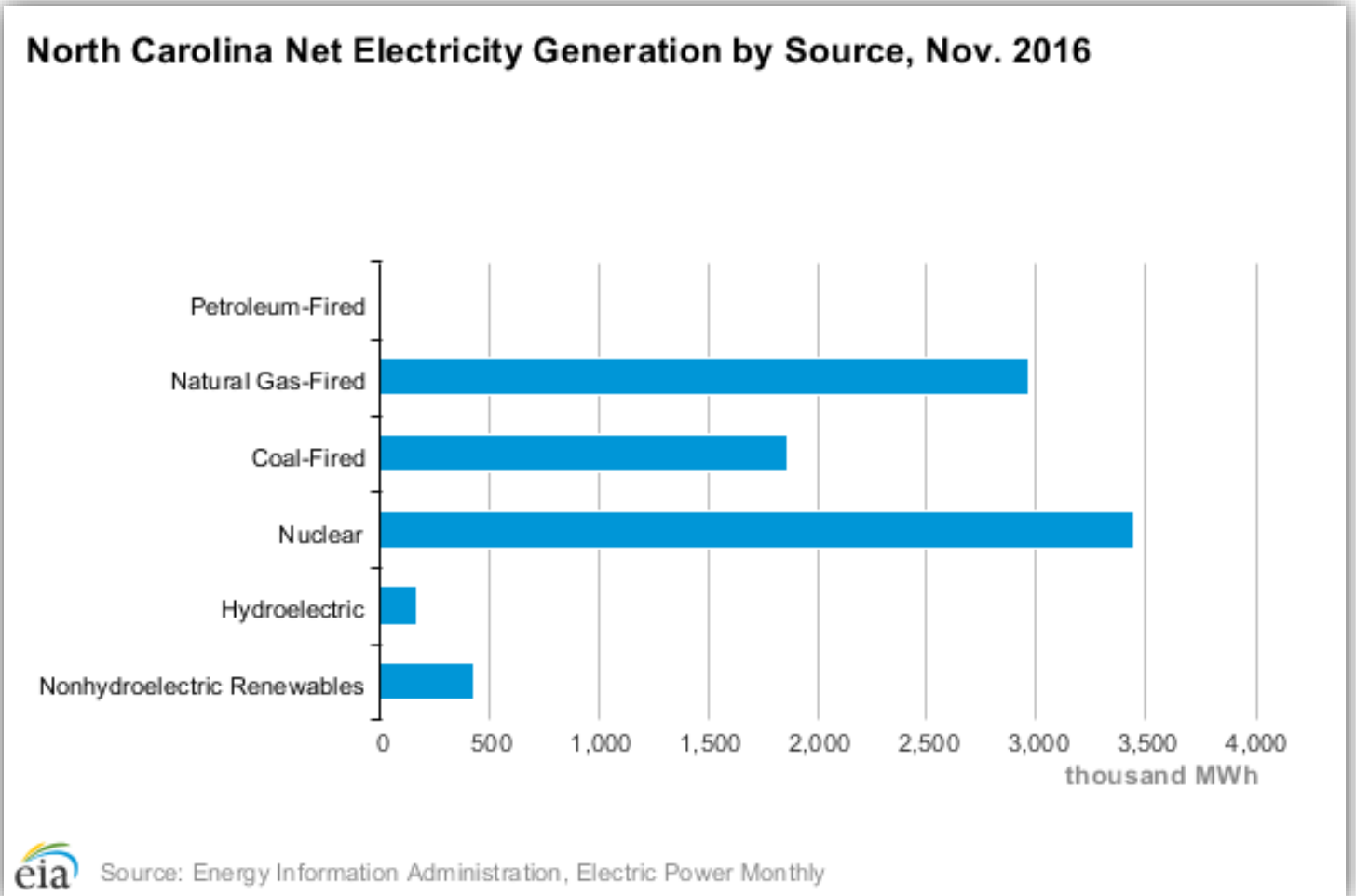
Coal  
Natural Gas  
Nuclear  
Biomass  
Hydropower  
Petroleum  
Wind  
Solar



- Utility-scale solar PV spread throughout the state, does not include most distributed rooftop solar
- In 2015, North Carolina was the fourth-largest producer of electricity generated from solar PV in the U.S.

# North Carolina's electricity profile

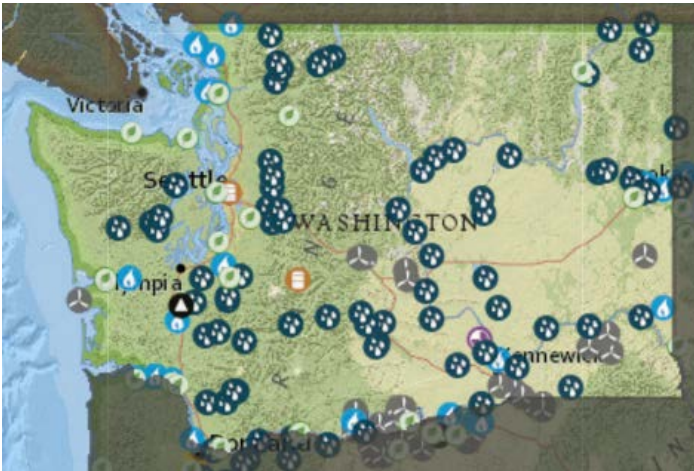
- Large nuclear power share provided by three plants
- Natural gas share growing
- Solar and biomass surpassing hydroelectric – total of 7.1% renewable generation in state





# Other state electricity profiles

Washington



Colorado

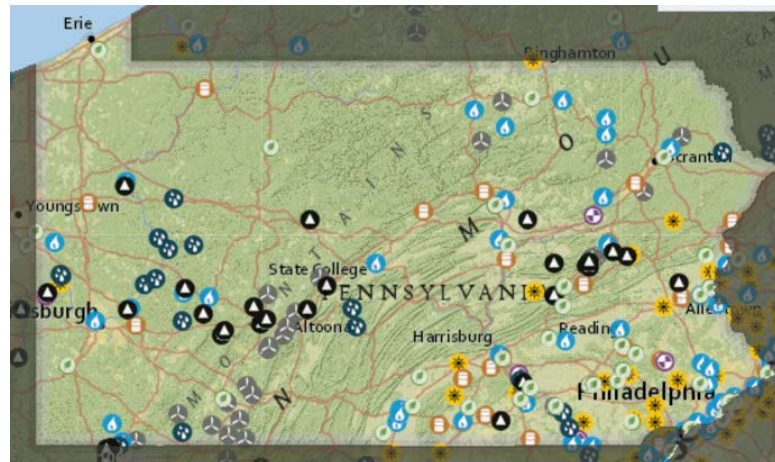


Texas



Coal  
Natural Gas  
Nuclear  
Biomass  
Hydropower  
Petroleum  
Wind  
Solar

Pennsylvania

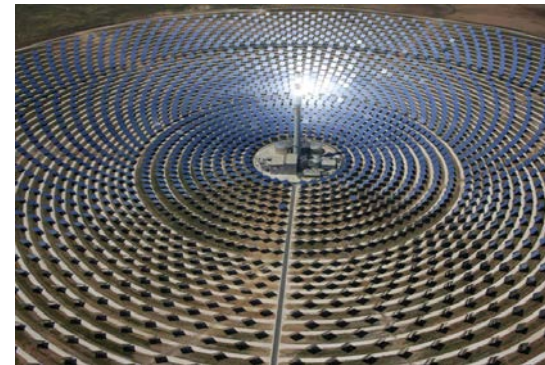


# Different choices with very different impacts

**What material resources does it use to build out the infrastructure?**



**What are the GHG emissions?  
How resilient is it to climate change?**



**How much  
does it  
cost?**

**What are the land use  
requirements?**



**What are  
the air  
emissions?**



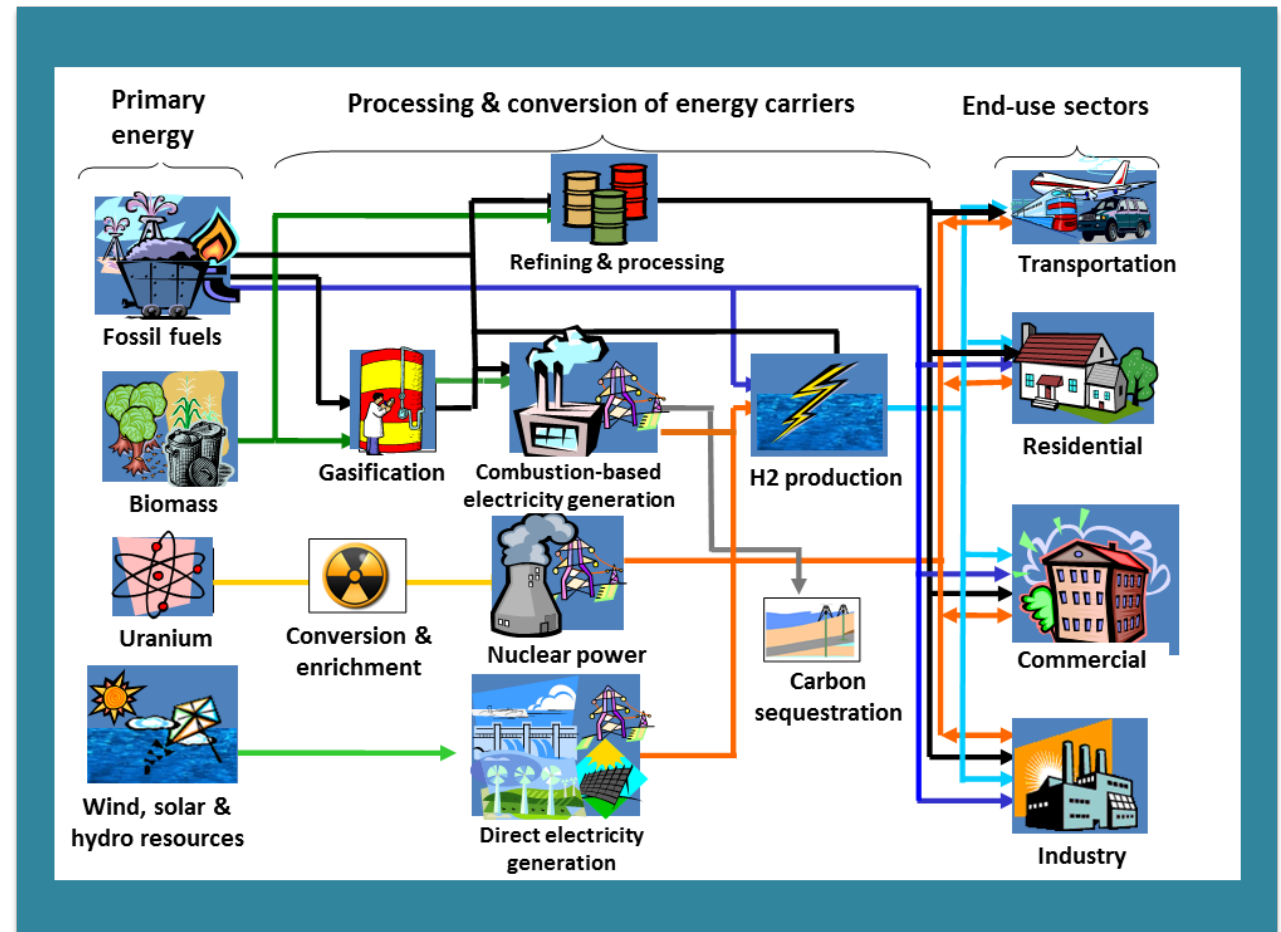
**What are the  
other  
environmental  
impacts?**

**How much water does it require?**



# Energy systems modeling (using MARKAL)

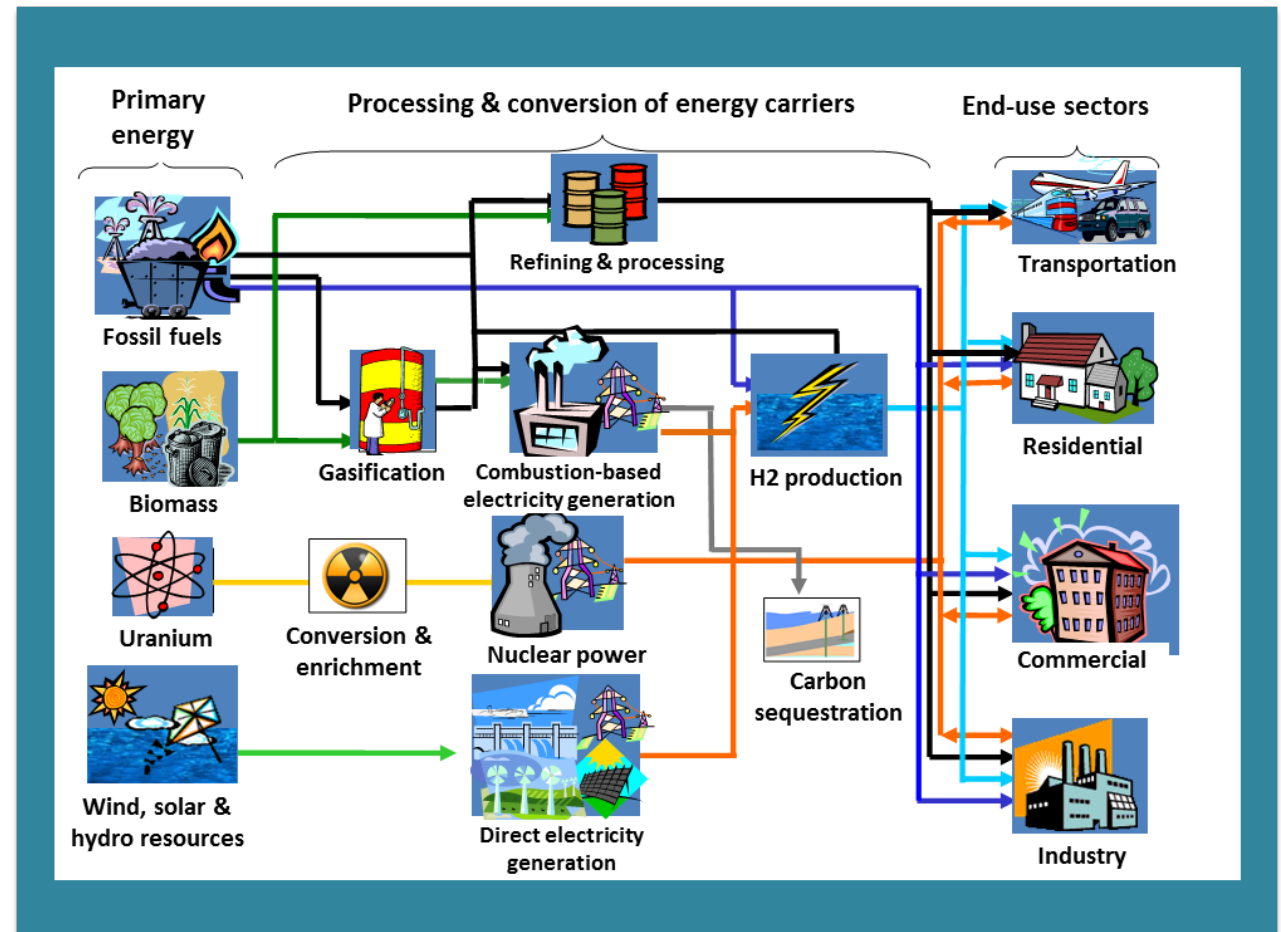
- Bottom-up technology-rich optimization energy system model
  - Captures the full system from energy resource supply/extraction to end-use in all sectors
  - Energy technologies (existing and future techs) are characterized by cost, efficiency, fuel inputs, emissions
  - Technologies are connected by energy flows
- Technology rich: looks at technologies across the energy system at a relatively fine level of detail



*U.S. EPA's Office of Research and Development develops/maintains a database for the MARKet ALlocation (MARKAL) energy system model.*

# Energy systems modeling (using MARKAL)

- Optimization
  - The model picks the “best” way (lowest system-wide cost) to
    - Meet end-use energy demands
    - Choosing from the full “menu” of energy resources and technologies
  - The model makes these choices from 2010 to 2055, five year snapshots of possible future energy mixes
- Emissions and impacts
  - All technologies and fuels have air and GHG emissions characterized
  - Standards and regulations are included in the baseline, and additional policies can be modeled





# Expanding energy analysis capabilities

## Energy system modeling

Characterizes  
fuels, energy  
technologies,  
and air/GHG  
emissions



*Supports a  
growing user  
base (50+) for  
ORD energy  
modeling tools*

## Biomass and biofuels

Inclusion of  
biomass  
resources and  
related land and  
water impacts



*Feeds into  
multiple ORD  
and outside  
EPA analyses  
of biomass and  
environmental  
impacts*

## Water-energy nexus

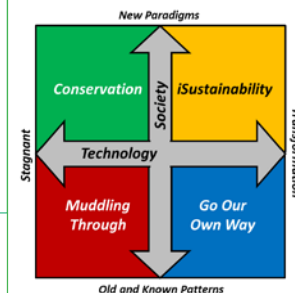
Assessing water  
demands of  
energy system  
scenarios



*Consistent  
modeling of  
air, climate and  
water informs  
mitigation and  
resiliency*

## Future scenario analysis

Scenarios for air  
quality



*Enhances  
foresight  
regarding long-  
range energy  
trends*

## + Life Cycle Assessment

Expanded range  
of impacts  
  
Upstream fuel  
cycle + energy  
infrastructure

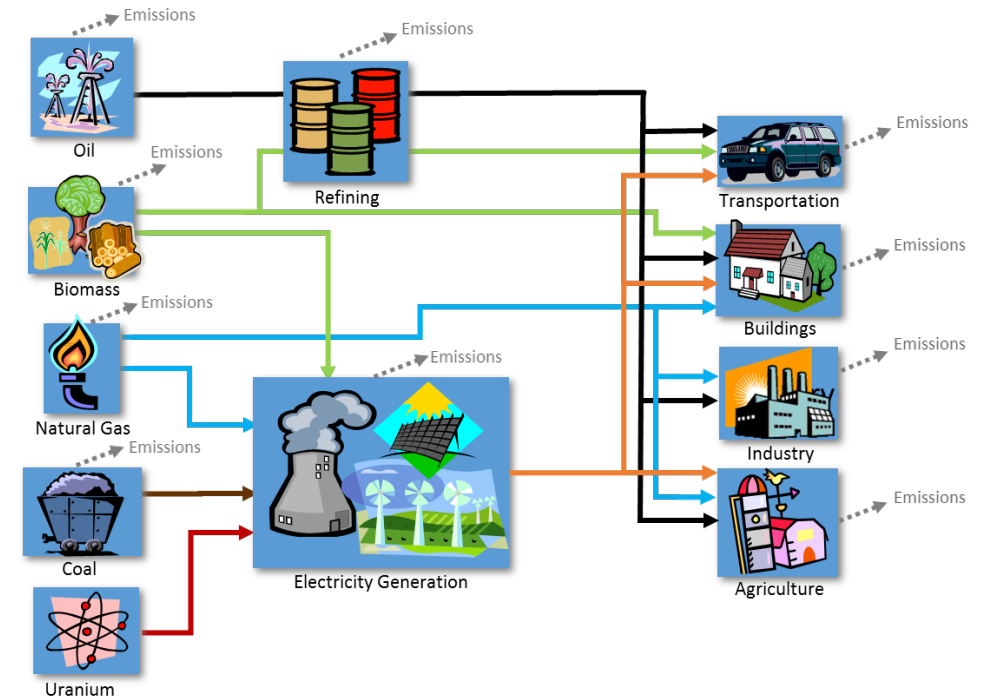


*Ongoing work...*

# Trade-offs and unintended consequences

If A and B are impacts:

- **Trade-offs**
  - e.g., when A is positive, B is negative
- **Co-benefits**
  - e.g., when A is positive, B is positive
- **Unintended or unanticipated consequences**
  - e.g., when A is positive, C is negative....  
and nobody (or few) saw it coming



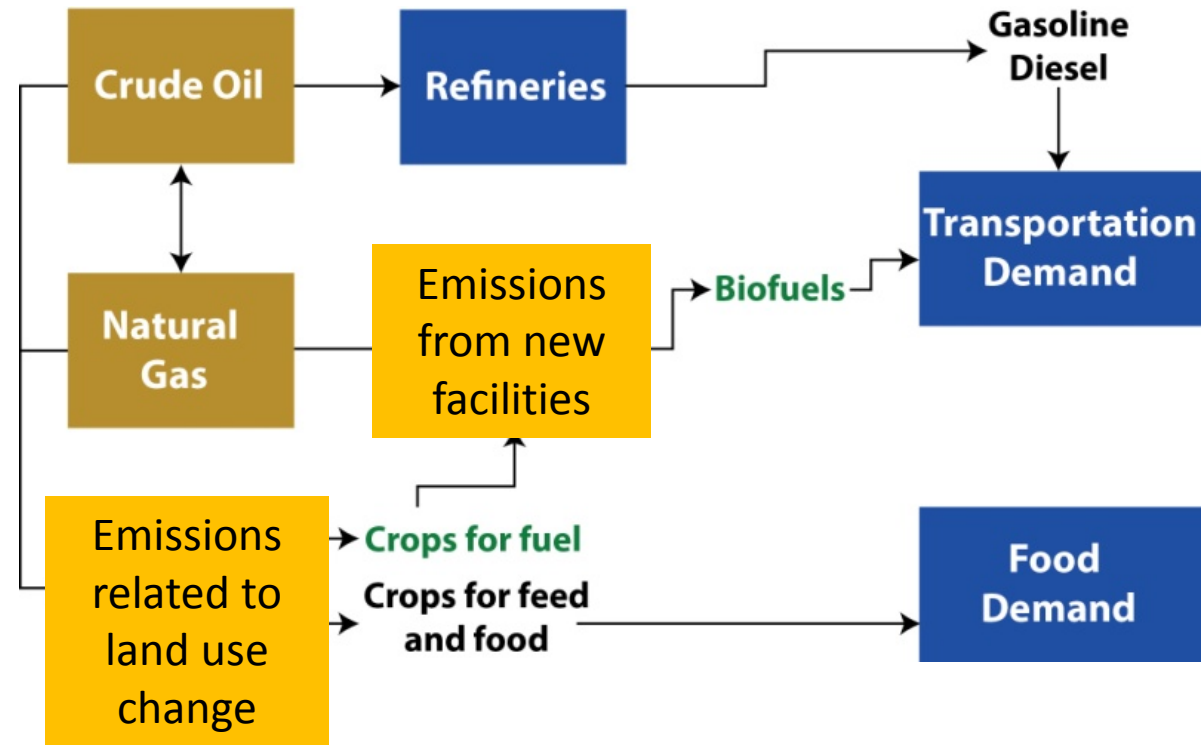
# Example: biofuels linking agricultural and energy markets

## Understanding the market dynamics...

- Energy (e.g., oil) and agriculture (e.g., corn) interact through markets for transportation fuels and inputs to agricultural production

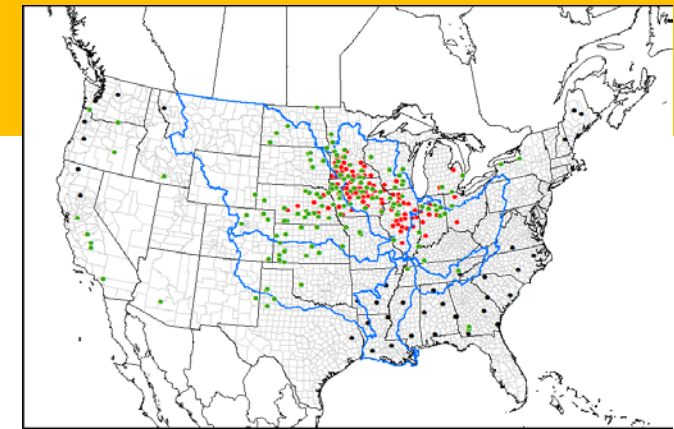
## ... then translating results into environmental impacts

- Scenarios of biofuel production and associated land use and land management change
- Provide changes in air emissions (trade-offs, co-benefits)?

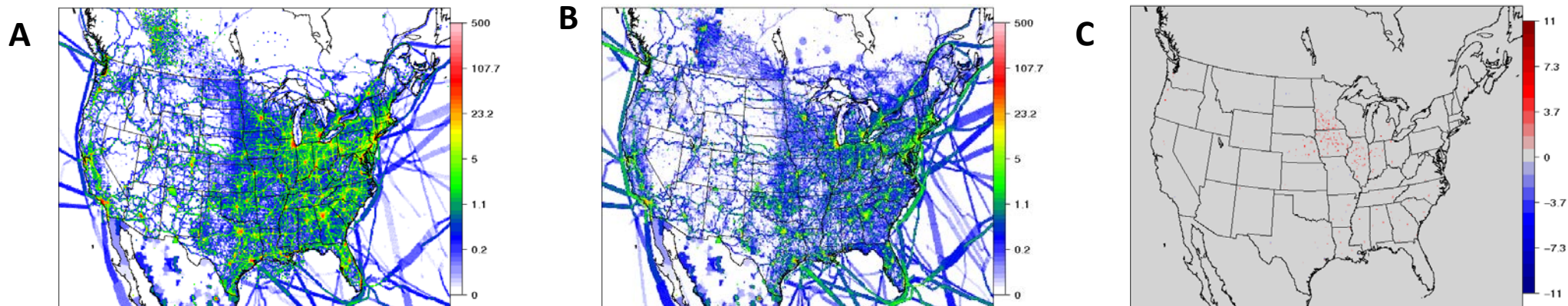


# Example: biofuel facilities

- How do changes in biofuel production levels affect changes in NO<sub>x</sub> emissions for a 2022 scenario?



2022<sub>CROP</sub> scenario: biofuel facilities



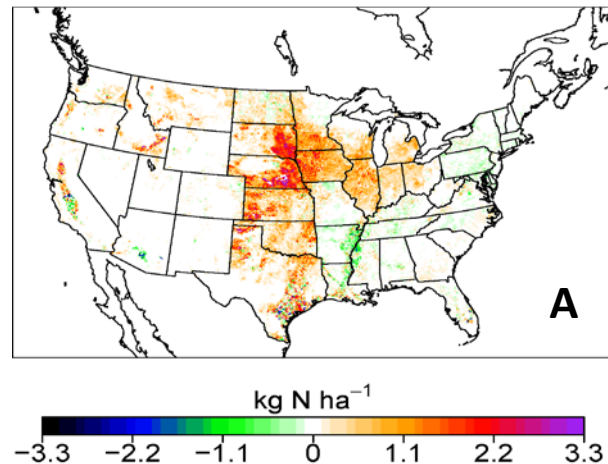
NO<sub>x</sub> emissions (kg N ha<sup>-1</sup>) for the A) 2002 scenario, B) 2022<sub>BASE</sub> scenario, and C) difference between 2022<sub>CROP</sub> NO<sub>x</sub> and 2022<sub>BASE</sub> NO<sub>x</sub> emissions.

*Cooter, Dodder, Bash, et al. (In review) Loose coupling of economic and physical process models supporting integrated multimedia research in the United States Mississippi River Basin.*

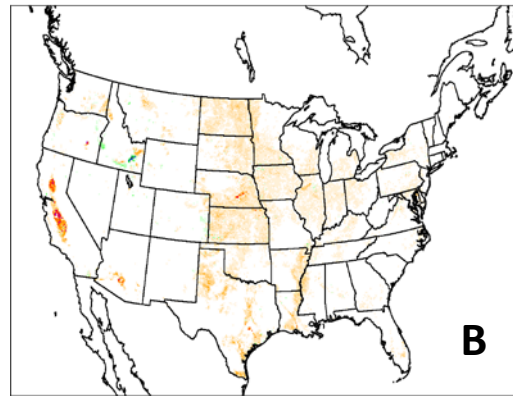
# Example: regional land management change

- How do resulting agricultural changes, including land use and land management practices, affect emissions? e.g., soil ammonia

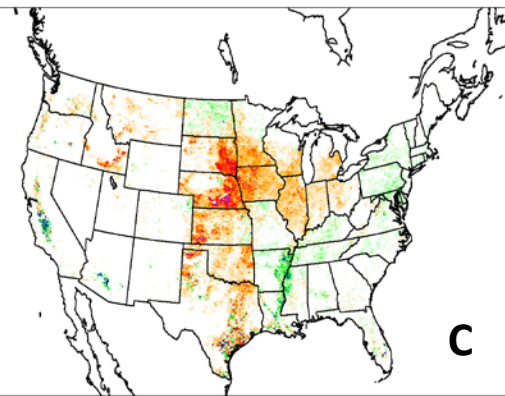
Total soil  $\text{NH}_3$  Emission Response



$\text{CO}_2$  and Yield Trends



Stover and Crop Shift



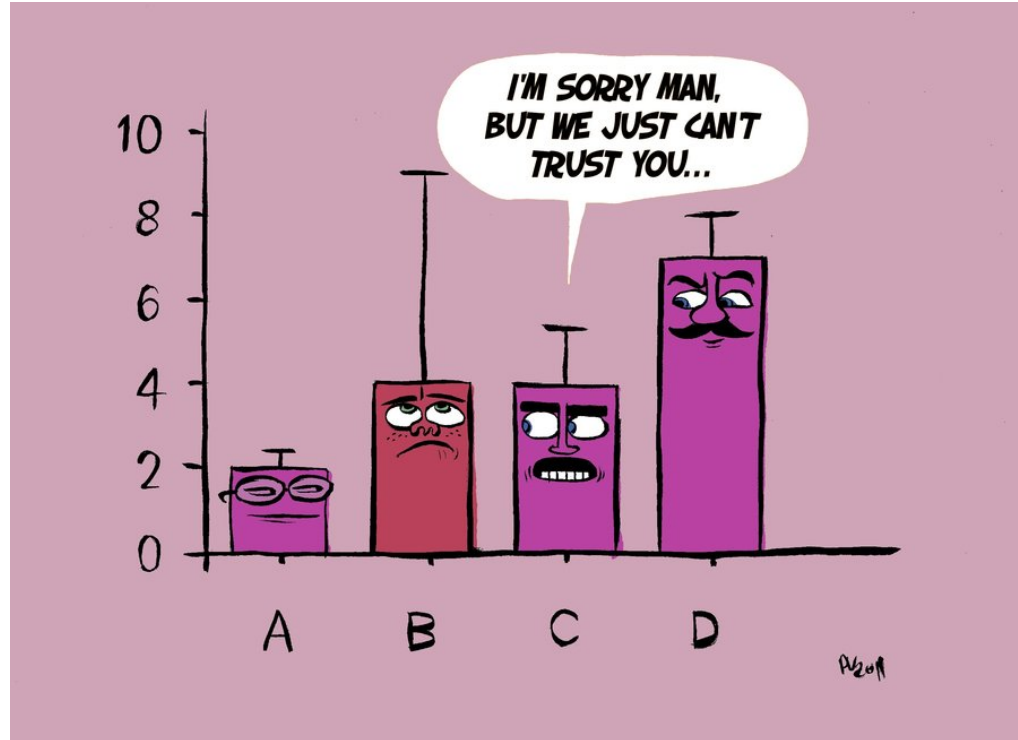
Soil ammonia emissions 2002-2022 A) total response, B) response to increasing  $\text{CO}_2$  and yield trends, and C) response to stover removal, and cropland shifts.

# Gaining foresight



# How to gain foresight in uncertain times?

## Uncertainty



<https://www.facebook.com/pedromics>

## Deep Uncertainty



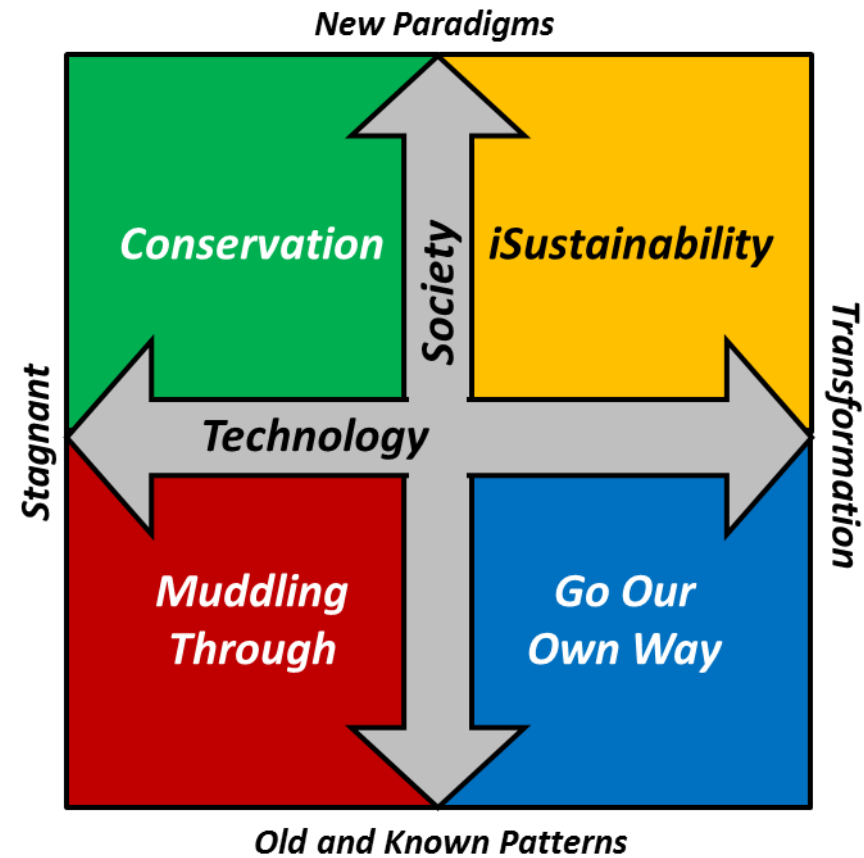
<https://www.flickr.com/photos/robinj/14635540659/>  
<https://creativecommons.org/licenses/by-nc-nd/2.0/>

Also appears on the RAND Corp. website  
<http://www.rand.org/capabilities/methods-centers/decision-making-under-uncertainty.html>

# Future scenarios for air quality

## Followed a scenario planning approach to explore a wider range of plausible futures

- Utilized internal and external expert interviews and workshops
- Identified key uncertainties and developed a scenario matrix
- Constructed narratives describing all four scenarios
- Implemented the scenarios into an energy systems modeling framework and evaluated air quality impacts

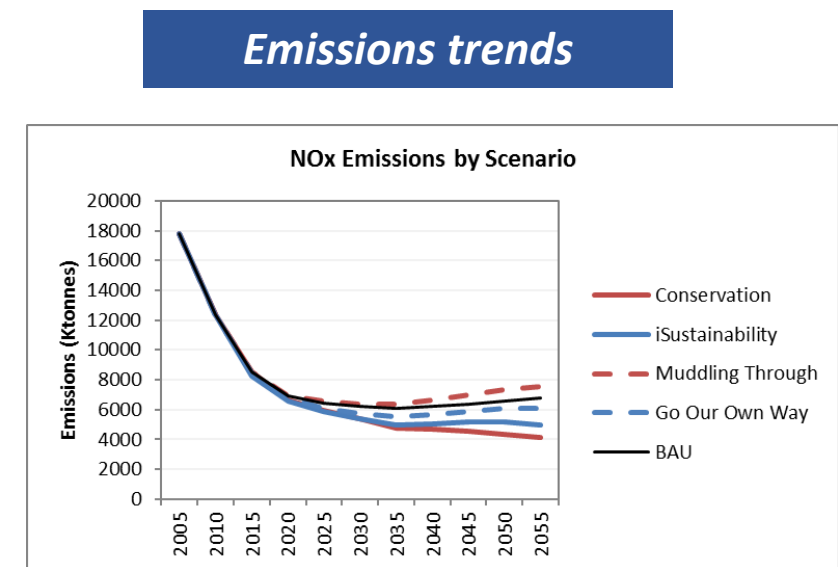
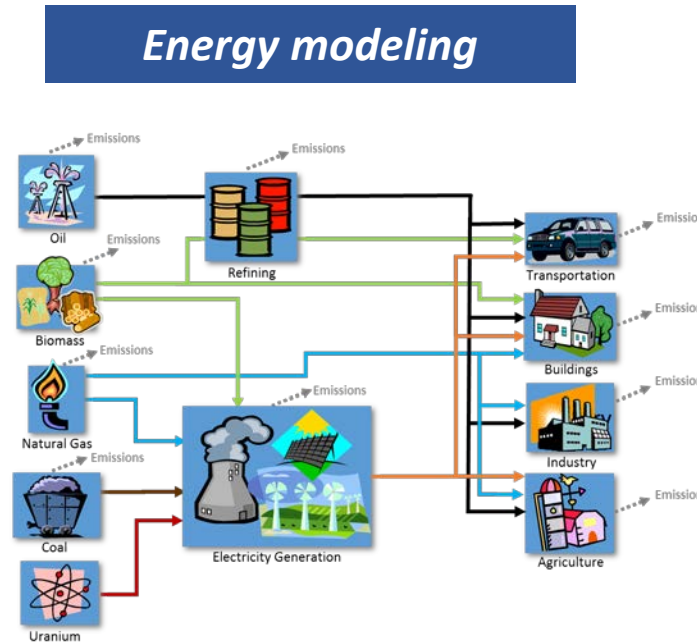
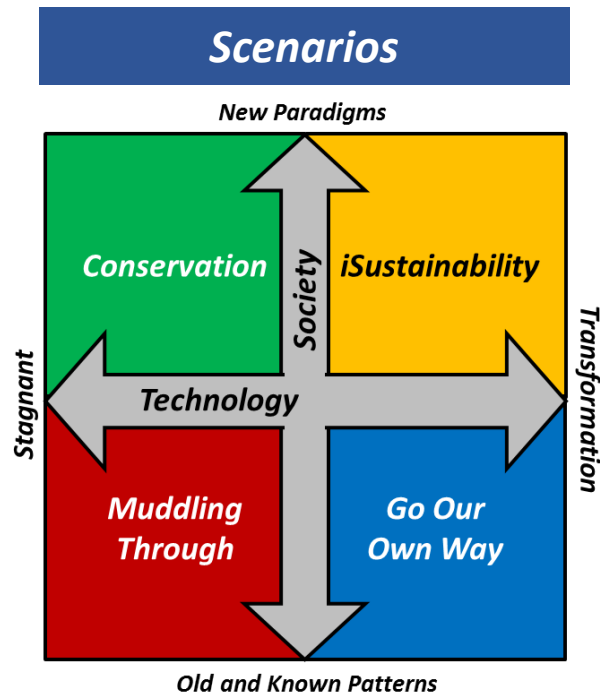


Gamas, J., Dodder, R., Loughlin, D., Gage, C. (2015). "Role of future scenarios in understanding deep uncertainty in long-term air quality management." *Journal of the A&WMA*



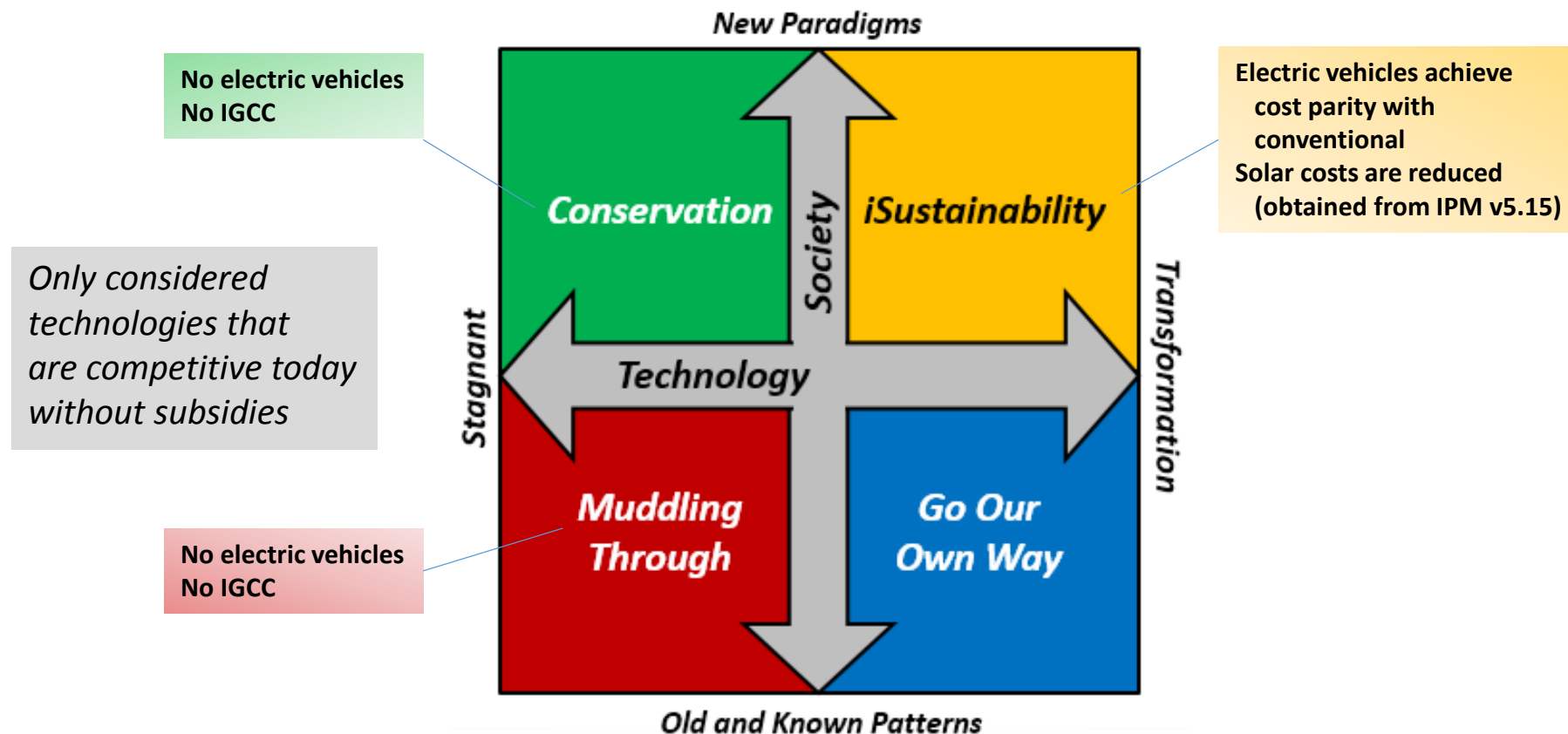
# Future scenarios for air quality

- Different “futures” lead to small variations in emissions trends for some pollutants versus larger spreads for other pollutants
- **Robust strategies for air quality management should perform well across a range of possible futures**



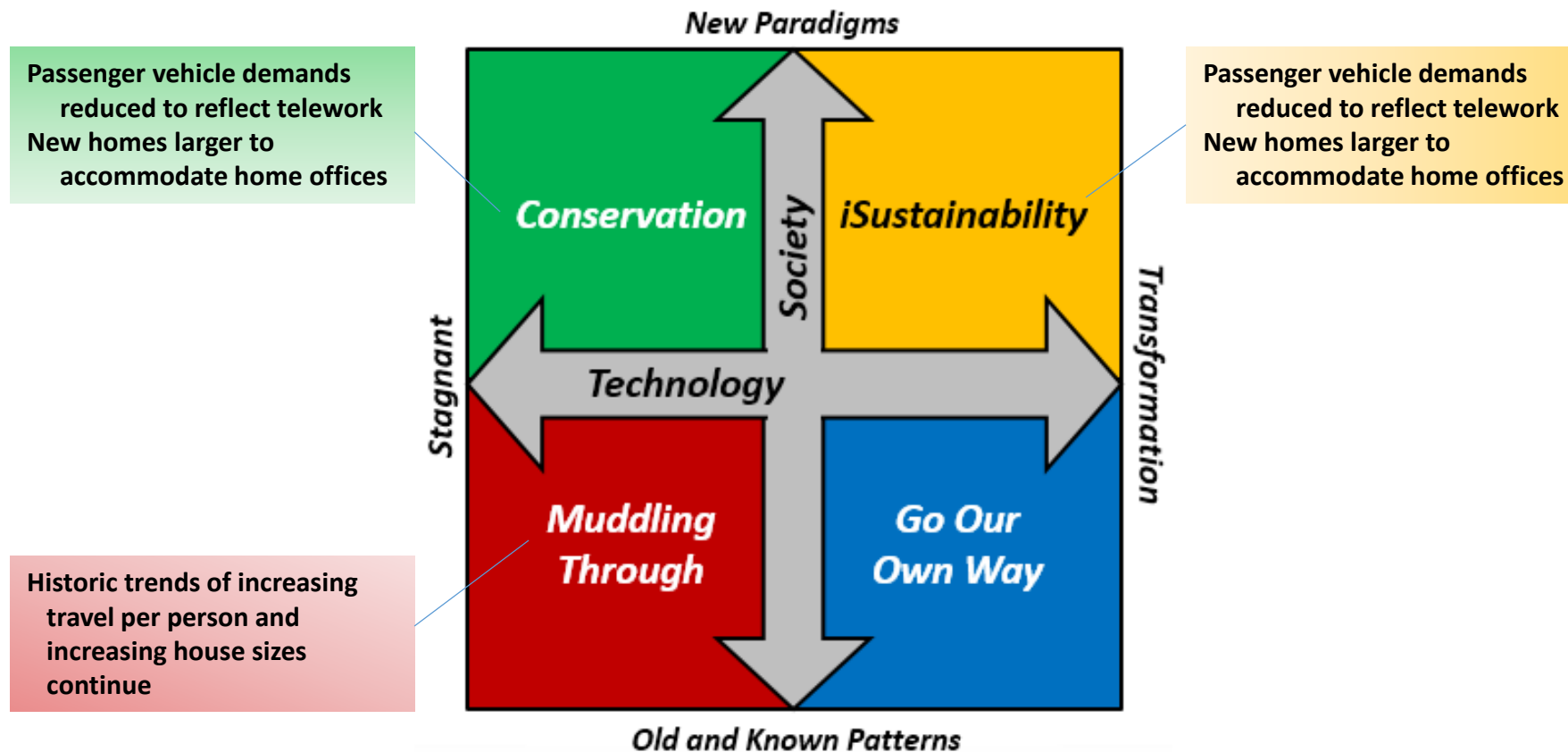
# Scenario implementation

- Axis: Technological transformation or stagnation
  - *Lever: technological availability and cost*



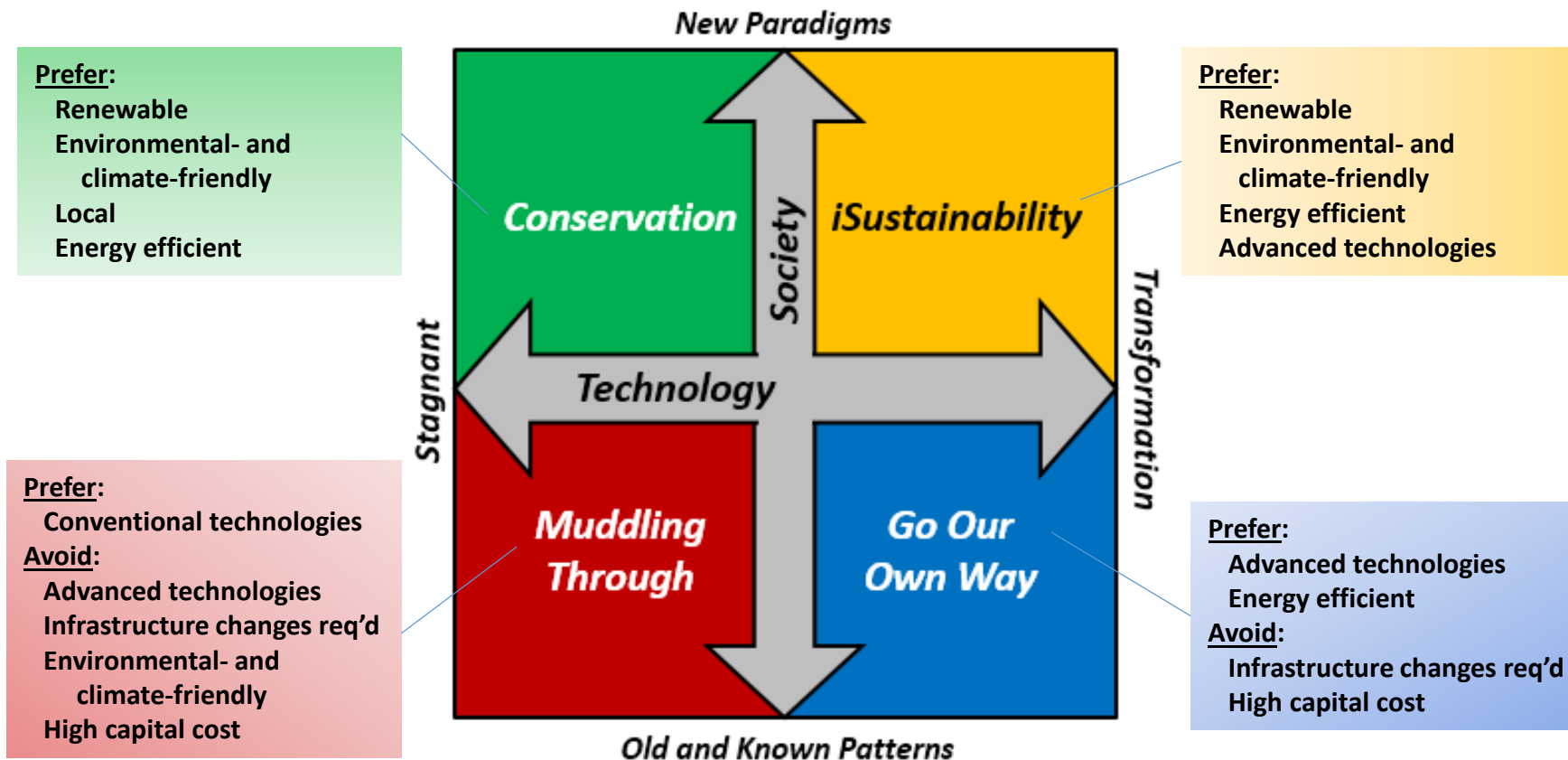
# Scenario implementation

- Axis: Social transformation and behavioral change
  - *Lever: end-use energy demands*



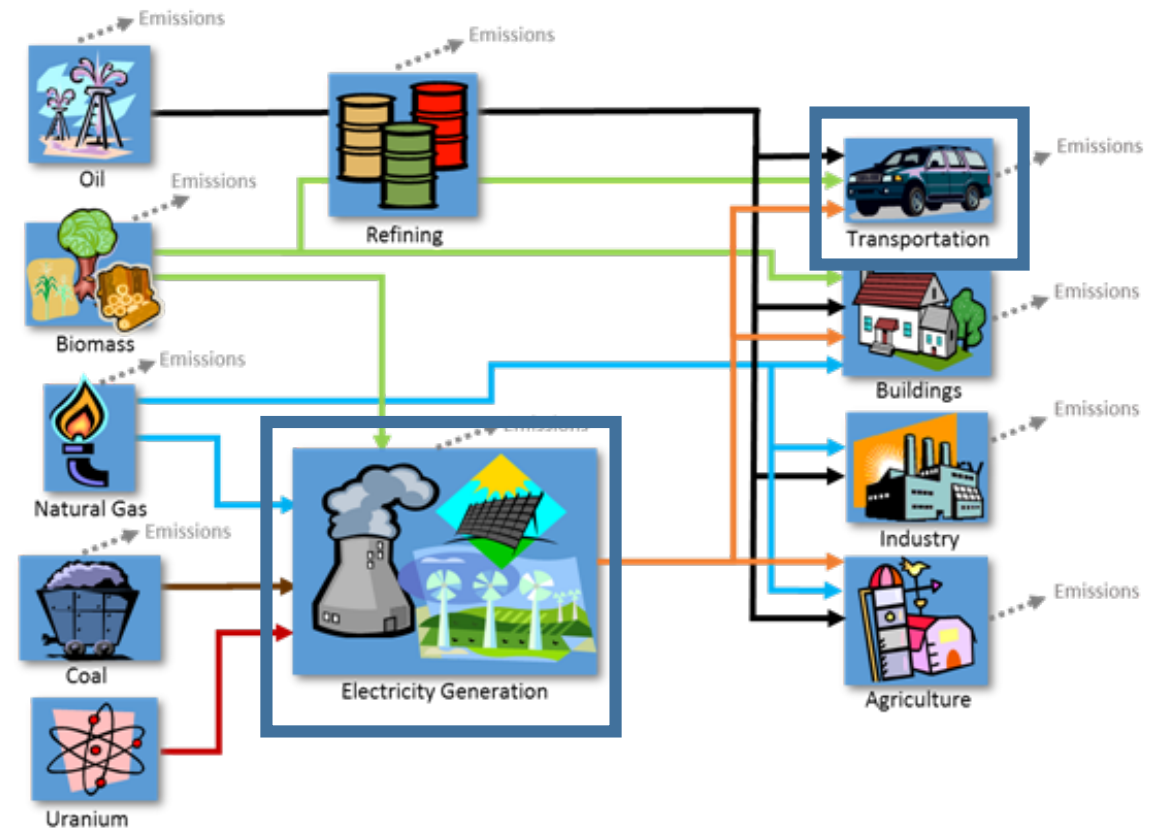
# Scenario implementation

- Axis: Social transformation and behavioral change
  - *Lever: hurdle rates to reflect scenario-specific preferences*



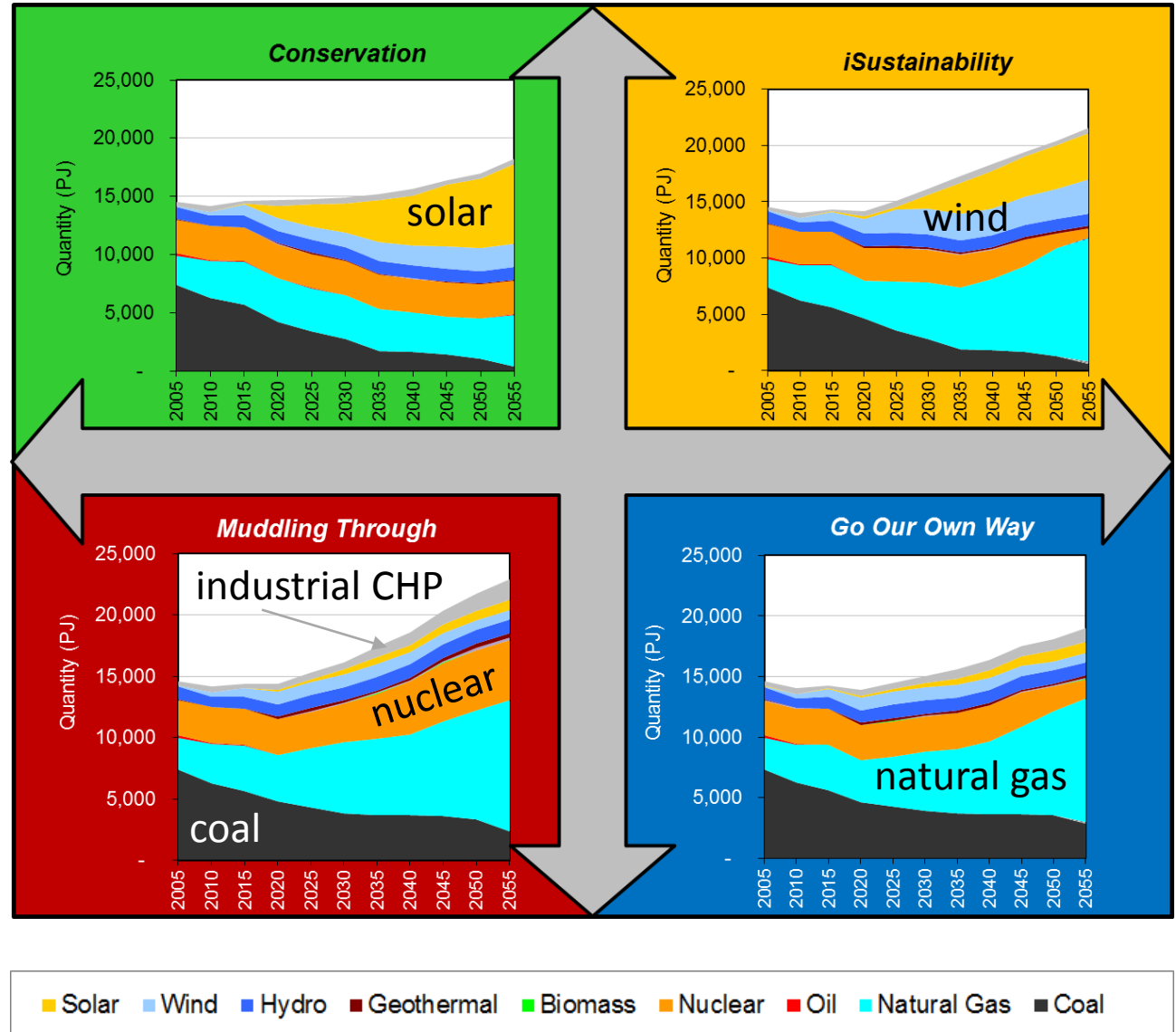
# Plausible, divergent, and internally-consistent futures

- Running the scenarios through an energy system model
  - Provides **plausibility** in meeting energy balances
  - Shows how all sectors vary across scenarios in fuel/technology mix
  - Captures cross-sector impacts important for **internal consistency**
  - Allows development of emissions trends for each future scenario
  - Illustrates how **divergent** the results are across the four futures



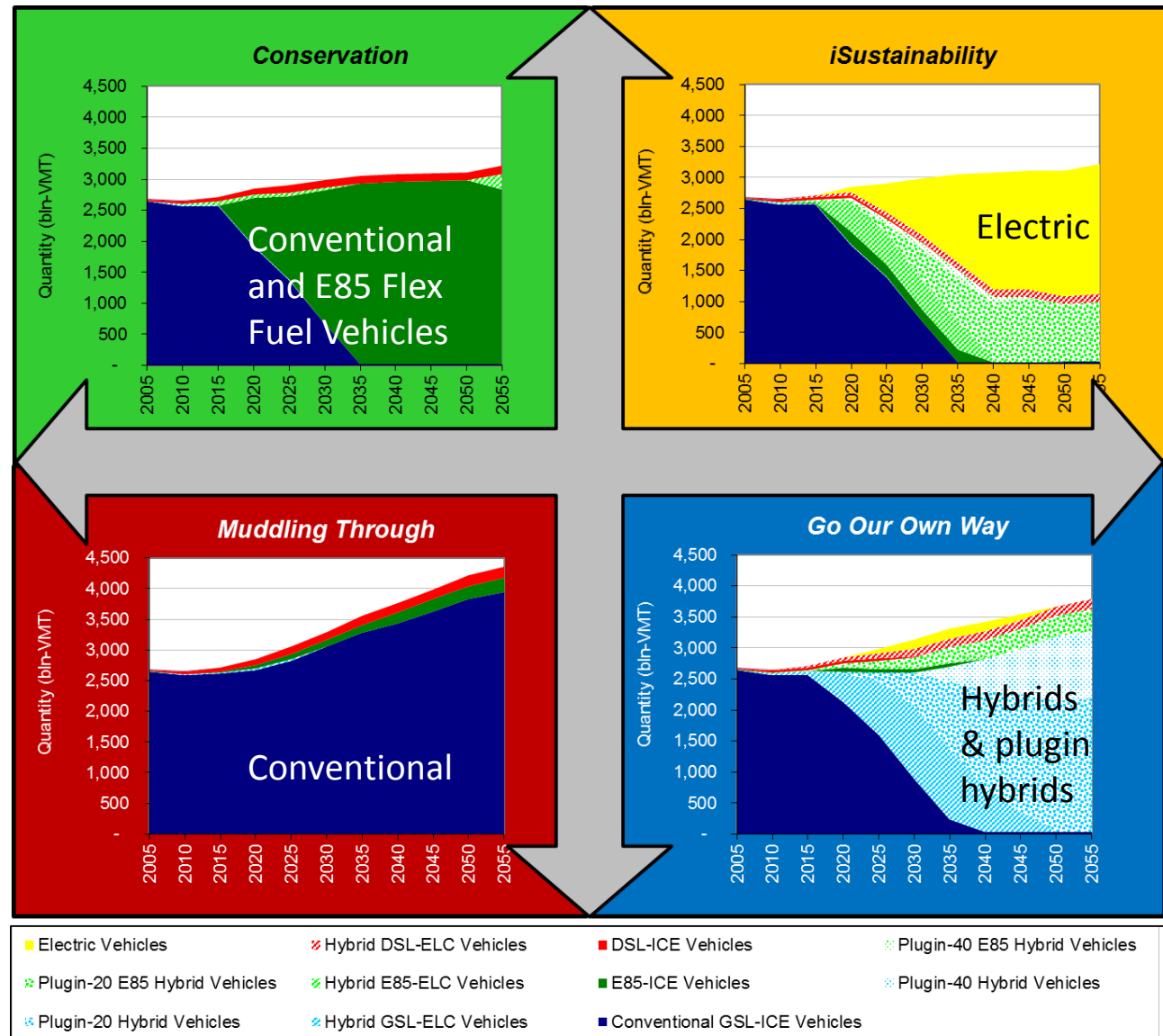
# Illustrative results

- Aggregated electricity production out to 2055
- Scenarios capture a range of outcomes
  - Different levels of demands, some driven by changes in end-use sectors
  - Range of generation mixes of fossil, nuclear and renewable power generation

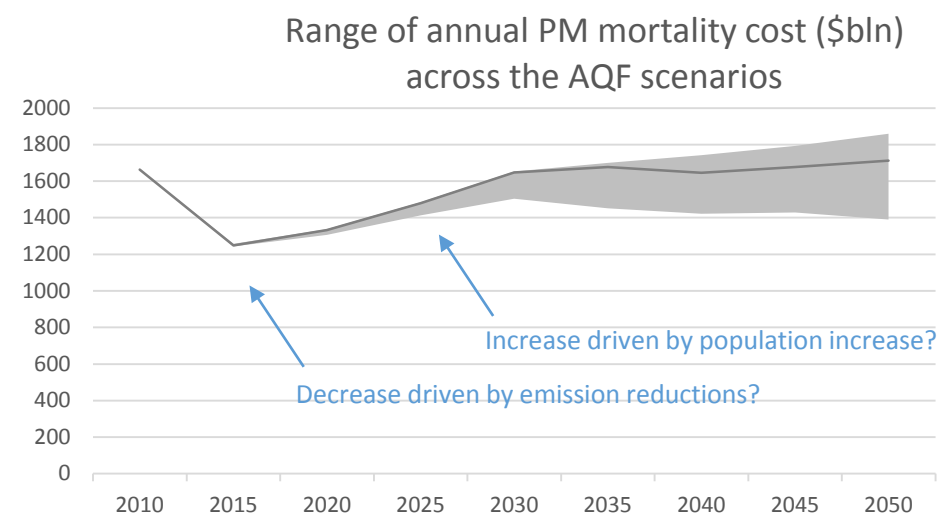
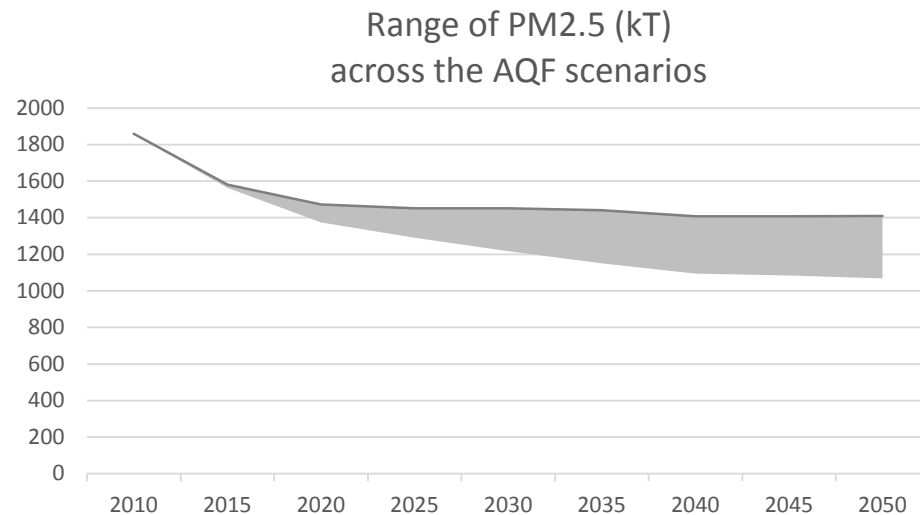
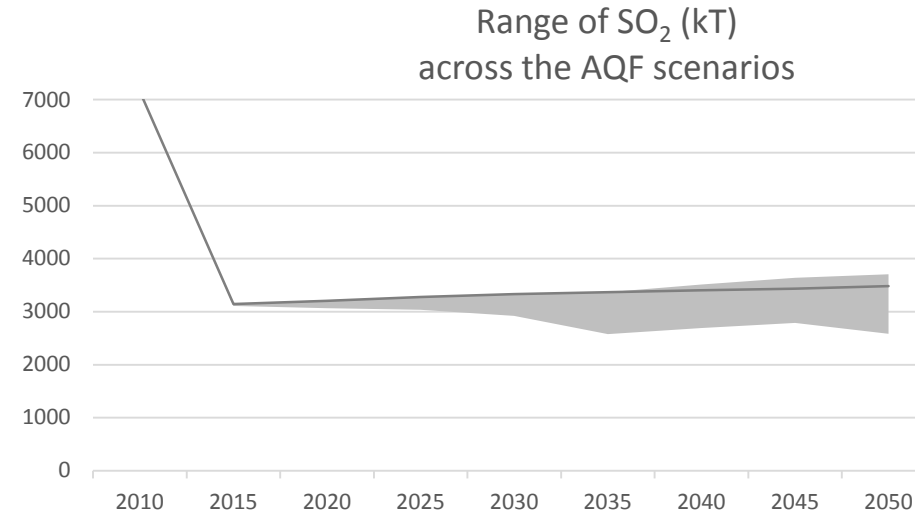
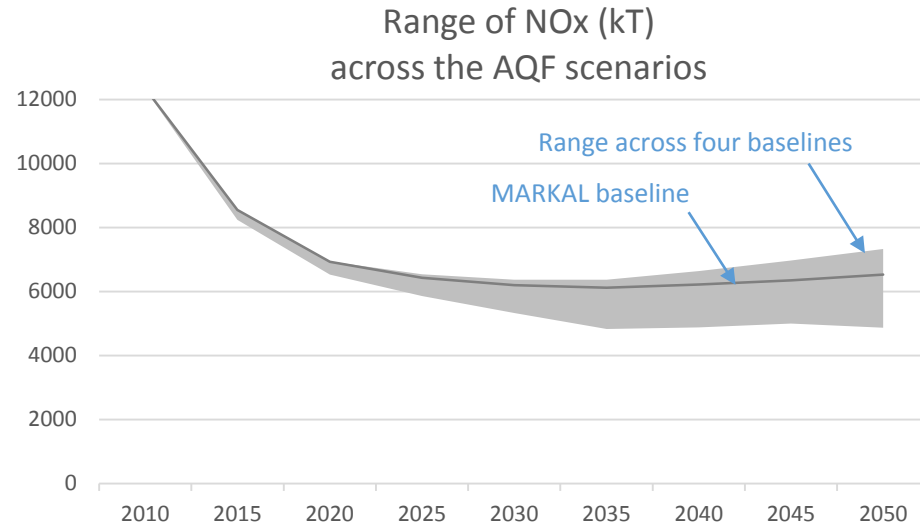


# Illustrative results

- Aggregated light duty vehicles results
- Scenarios capture a range of outcomes
  - Demand for travel as billion vehicle-miles traveled (VMT) per year
  - Different fleet mixes in terms of vehicle type and fuel
  - Fuel mix has implications for upstream fuel and electricity demands



# Range of outcomes across futures

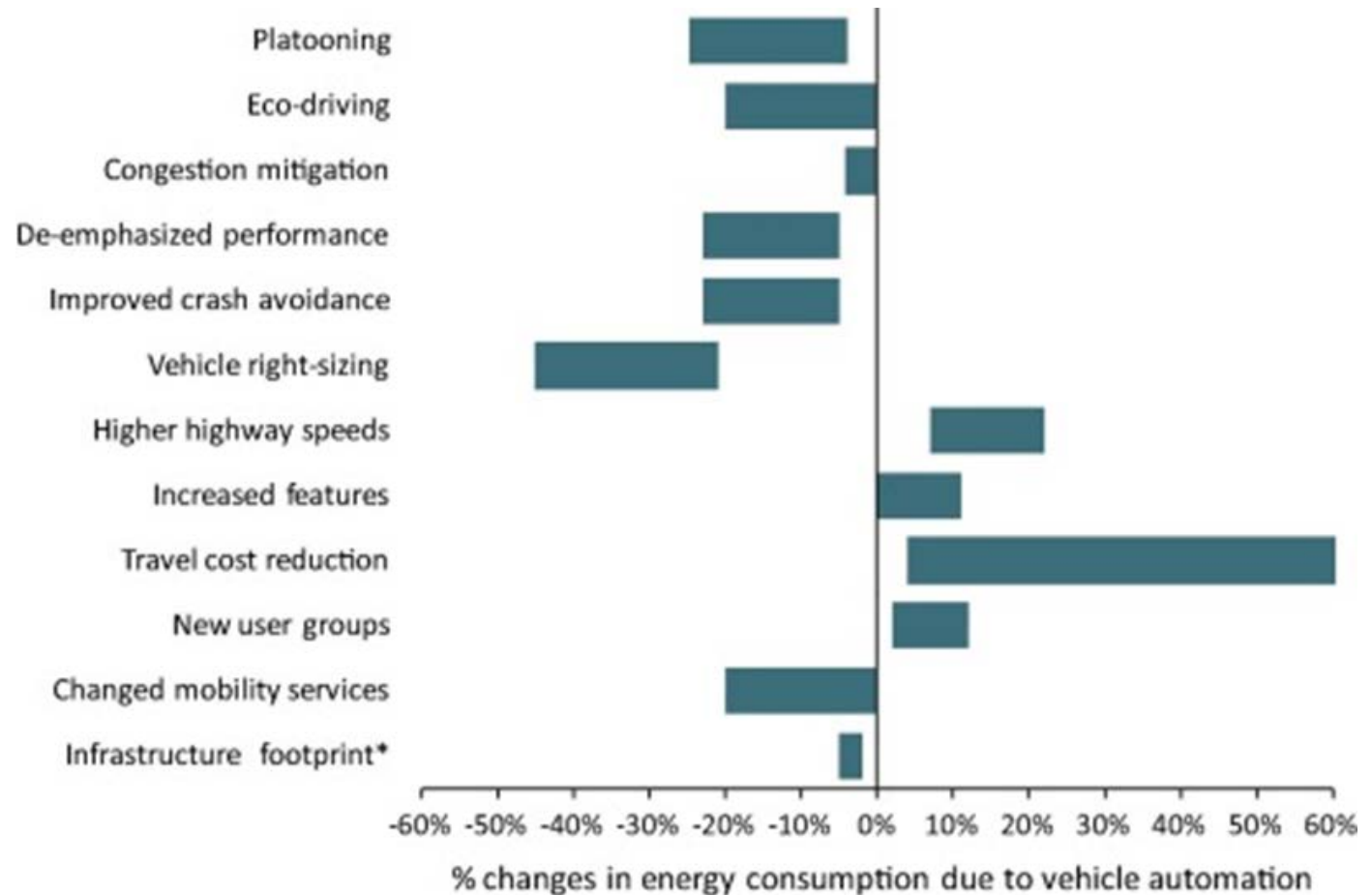




# Further outside the box

## The Three Revolutions in Transportation:

- **Connected and automated vehicles (CAVs)**
- Vehicle electrification
- Sharing economy
- This is a time of major convergence of innovations in the transportation... and major uncertainty.
- How will these factors play out with respect to changes in energy use and emissions of concern?



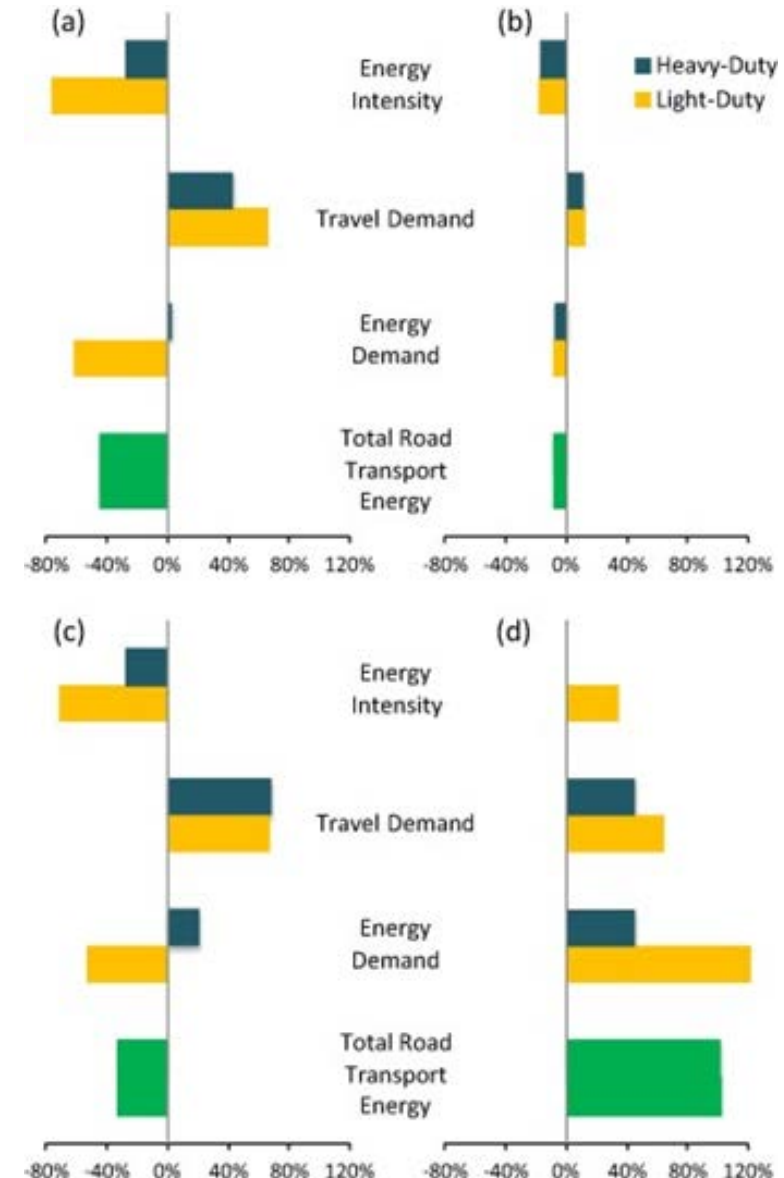
Wadud, MacKenzie, Leiby. (2016) Help or hindrance? The travel, energy and carbon impacts of highly automated vehicles. *Transportation Research Part A*.

# Scenarios of automation

- Depending on the scenarios, the net effects could significantly reduce or increase total road transport energy and carbon emissions

Changes in energy intensity per kilometer, travel demand, and total road transport energy consumption for light-duty (LDV) and heavy-duty vehicles (HDV) under varying automation scenarios:

- (a) "Have our cake and eat it too"
- (b) "Stuck in the middle at Level 2"
- (c) "Strong responses"
- (d) "Dystopian nightmare."



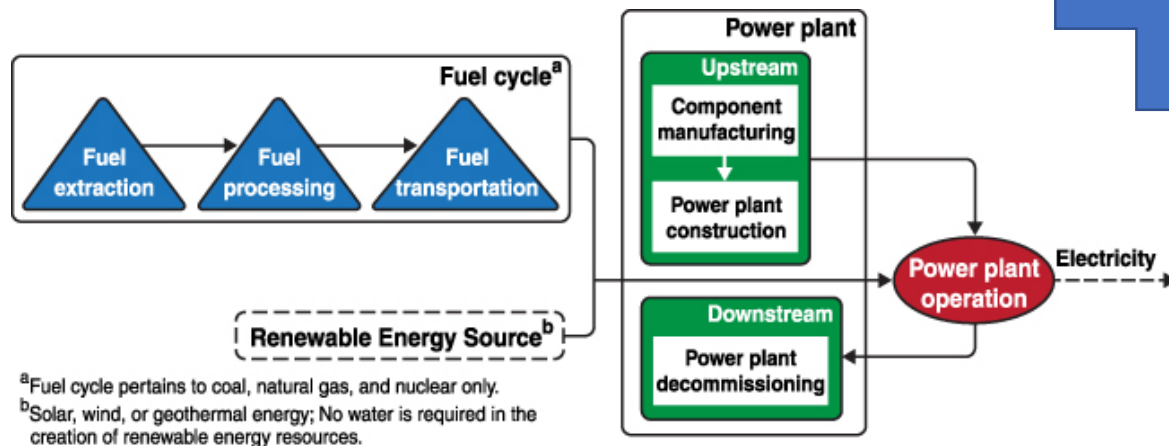
# Tracking impacts along the life cycle

# Life cycle assessment (LCA) and energy

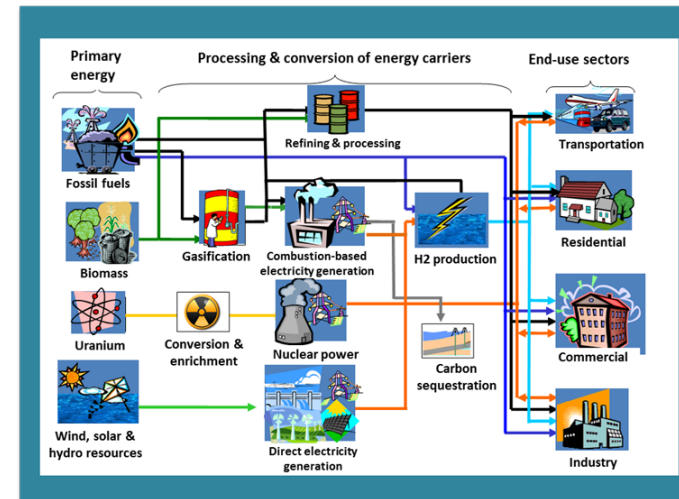
## Why look at LCA in addition to energy systems modeling?

- Energy system modeling primarily focuses on energy flows, and associated air and GHG emissions
- Life cycle assessment looks at fuels and technologies from “cradle-to-grave”
  - LCA includes material flows of changing energy infrastructure
  - LCA expands the range of impacts assessed

### Life cycle assessment



### Energy modeling

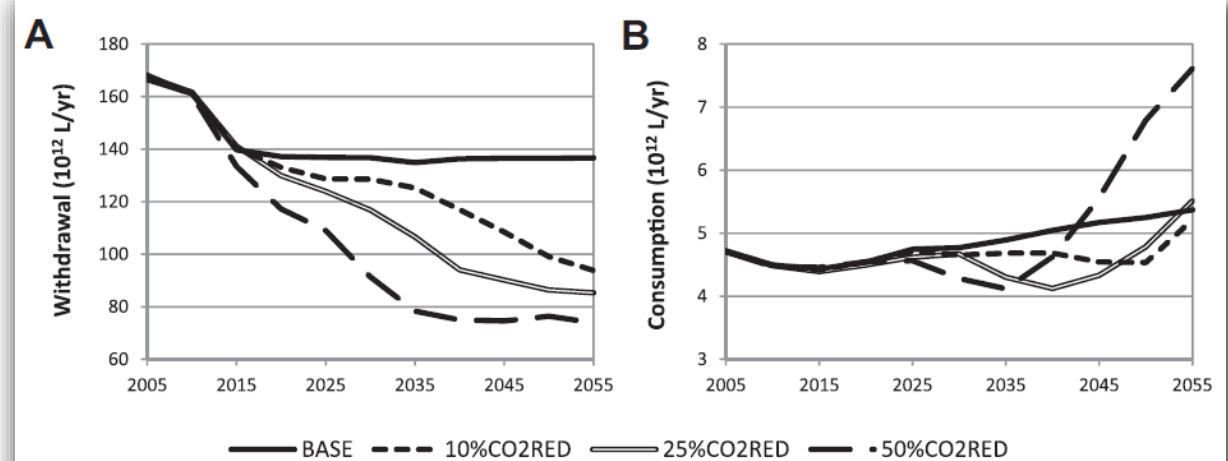




# Water-energy nexus

As the energy system changes, so will the water demands

- 51% of U.S. fresh **surface water** withdrawals are for thermoelectric power
- There will be trade-offs in **(A) withdrawals** (water returned to the water body) and **(B) consumption** (evaporated/lost water)



Cameron, Yelverton, Dodder, West, 2014. Strategic responses to CO<sub>2</sub> emission reduction targets drive shift in U.S. electric sector water use. *Energy Strategy Reviews*



## Higher Temperatures

increase electricity demand and make cooling processes at power plants less efficient.



## Drought

means less water for hydropower, bioenergy production, power plant cooling, and oil and gas extraction.

Water and energy systems are interdependent, and both are changing

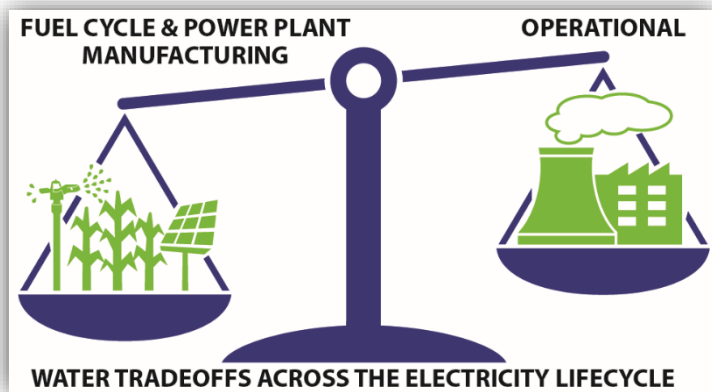
- Changes in water temperature and availability affects electric power production

<https://energy.gov/articles/ensuring-resiliency-our-future-water-and-energy-systems>

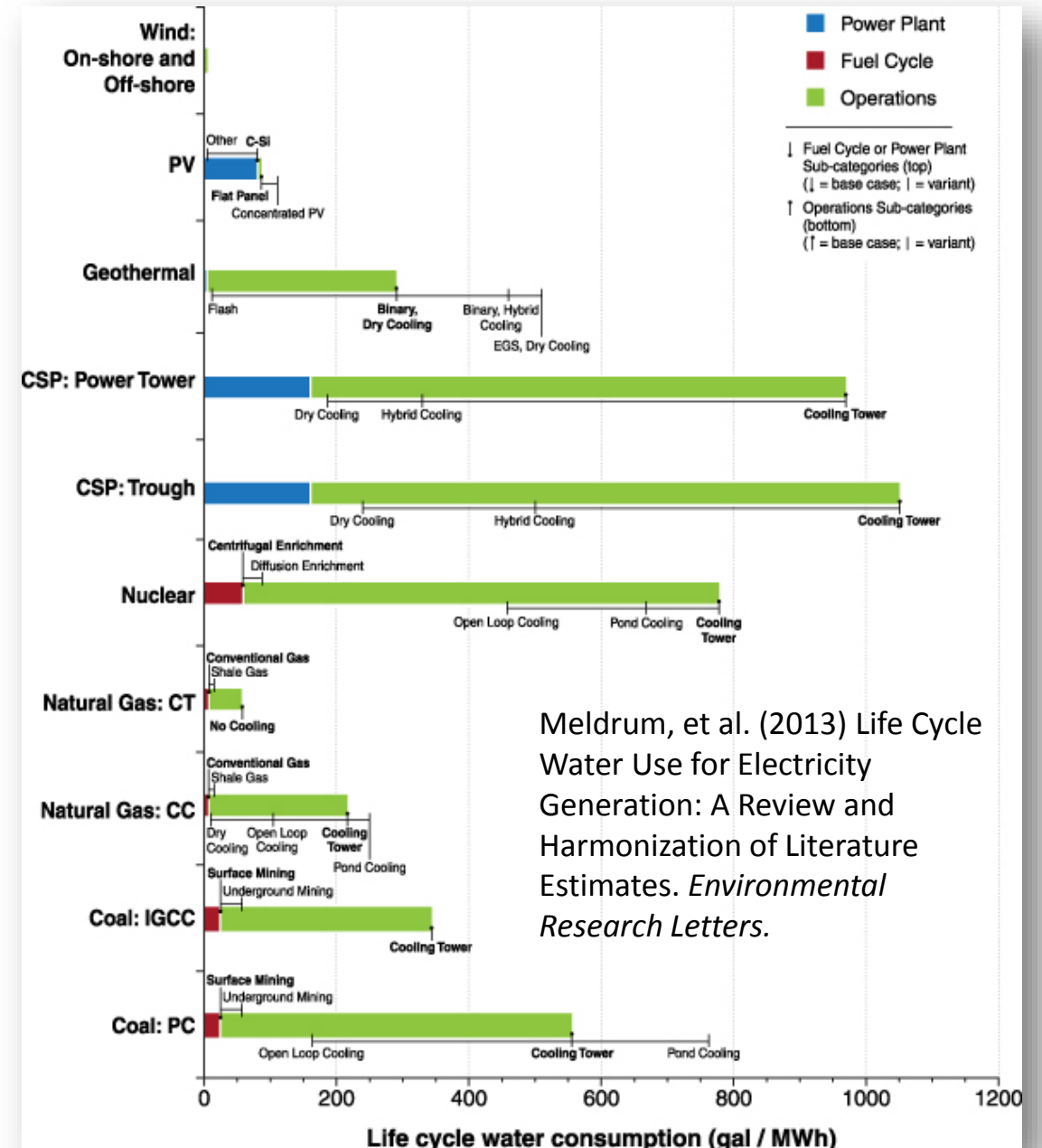
# LCA and water-energy

## Operational water use for thermoelectric cooling is not the only water use of interest

- “Upstream” life cycle water use for manufacturing new electric power capacity (e.g., PV)
- Fuel cycle water use (e.g., biomass irrigation) may also be significant



Dodder, R., et al. (2016). Scenarios for low carbon and low water electric power plant operations: implications for upstream water use. *ES&T*

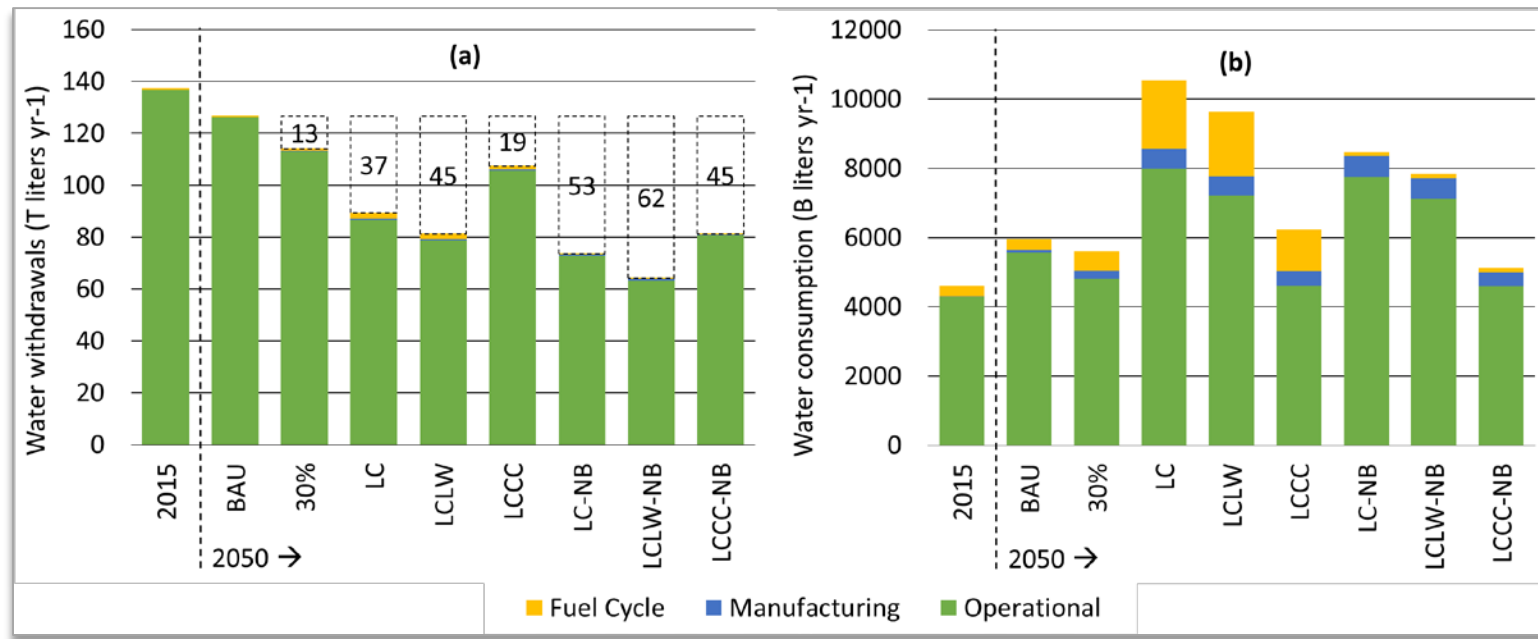


Meldrum, et al. (2013) Life Cycle Water Use for Electricity Generation: A Review and Harmonization of Literature Estimates. *Environmental Research Letters*.

# Synergies or trade-offs in water use?

Are there synergies or trade-offs between mitigation (lower CO<sub>2</sub>) and adaptation (lower freshwater requirements) across the life cycle?

- Withdrawals generally fall with reductions in CO<sub>2</sub>
- Consumption is more complex



Scenario combinations:

- low carbon, electric only (30%)
- lower carbon, system-wide (LC)
- low withdrawals (LW)
- constant consumption (CC)
- no biomass (NB)

(a) National water **withdrawals** (T liters yr<sup>-1</sup>) by life cycle stage in 2015 and 2050 for the BAU and seven scenarios. The dashed boxes show the 2050 water withdrawal reductions relative to the BAU. (b) National water **consumption** (B liters yr<sup>-1</sup>) by life cycle stage in 2015 and 2050 for the BAU and seven scenarios.

# From research to outreach

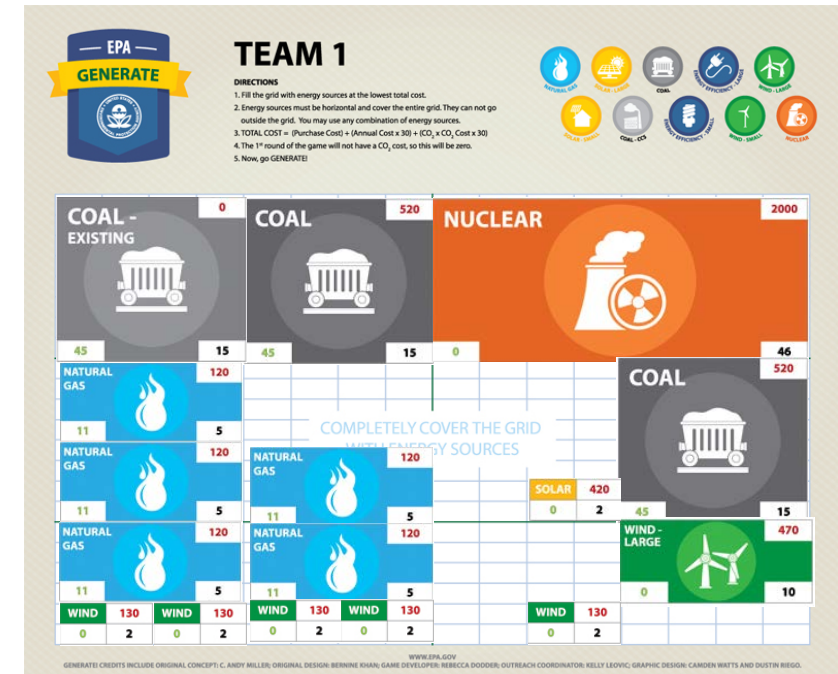


# It's all fun and games...

Scientific models are approximations of the objects, systems or phenomena that they represent

.... in a basic way, games do the same thing.

- How to translate what we are learning from the research into something tangible for students and educators
- Different modes of outreach
  - Working with students
  - Working with educators
  - Development of classroom activities
  - Webinars or other modes of dissemination



"This is the best science board game EVER!"

"It was cool, funny and angering at times!"

<https://www.epa.gov/air-research/hands-activities-and-other-resources-air-quality-and-climate-change-teachers>

# Connecting to Community

**Engaging directly with students, parents, teachers, educators, community groups, etc.**

- Working with students through Citizen Schools
- 8 semesters of “apprenticeships” (~15 students per semester) with a strong environmental and STEM focus (*Power Play* and *Making Sense of Air Quality*)
- 10 weeks of project-based learning followed by a WOW! capstone events for the school, parents and community
- Teachers workshops and trainings



Thank you!  
Questions?

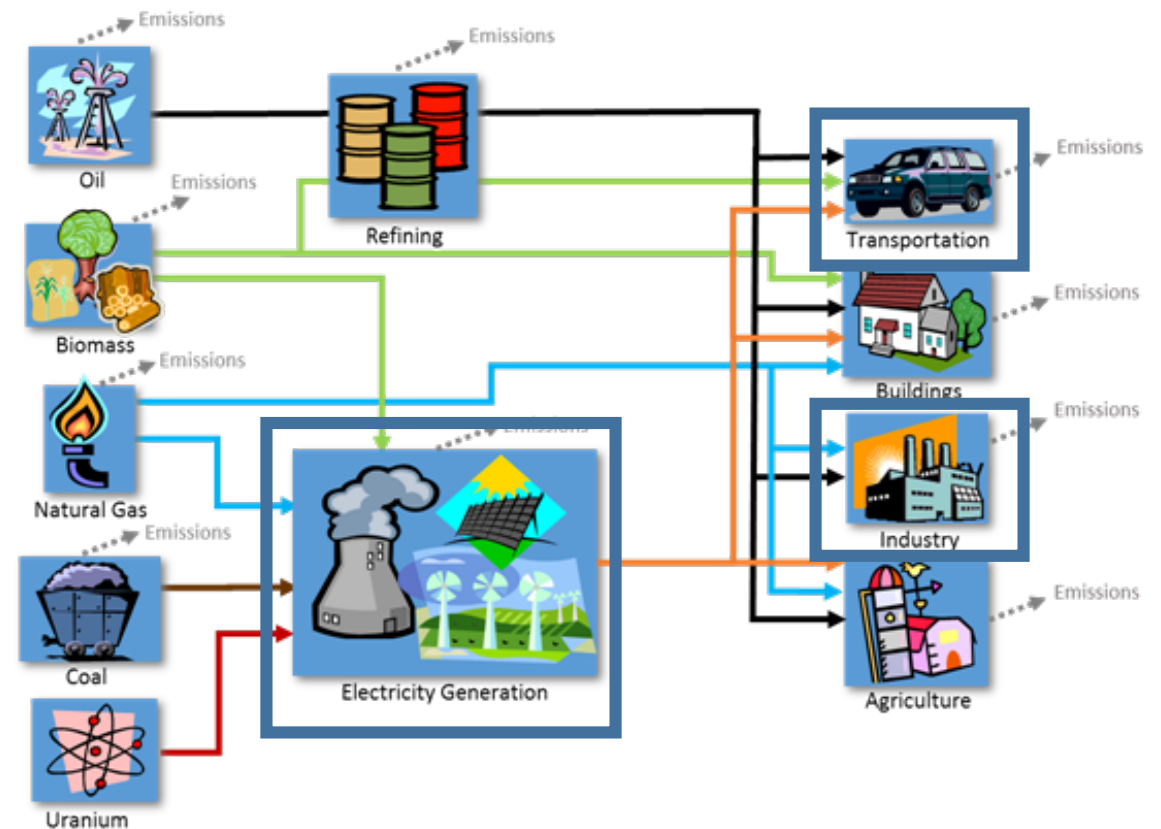
# Scenario implementation

- Implementation of the scenarios in an energy system model was a learning process
- Early approach:
  - Developed highly detailed narratives
  - Constrained MARKAL to follow the detailed narratives
  - **Advantage:** The scenarios differed considerably with respect to projected technology penetrations and air pollution emissions.
  - **Disadvantage:** The scenario assumptions were hard-coded, leaving the model little freedom to respond to a policy or other “shocks”.
- Current approach:
  - Step back from the detailed narratives and focus on underlying drivers
  - Let the model drive the narratives

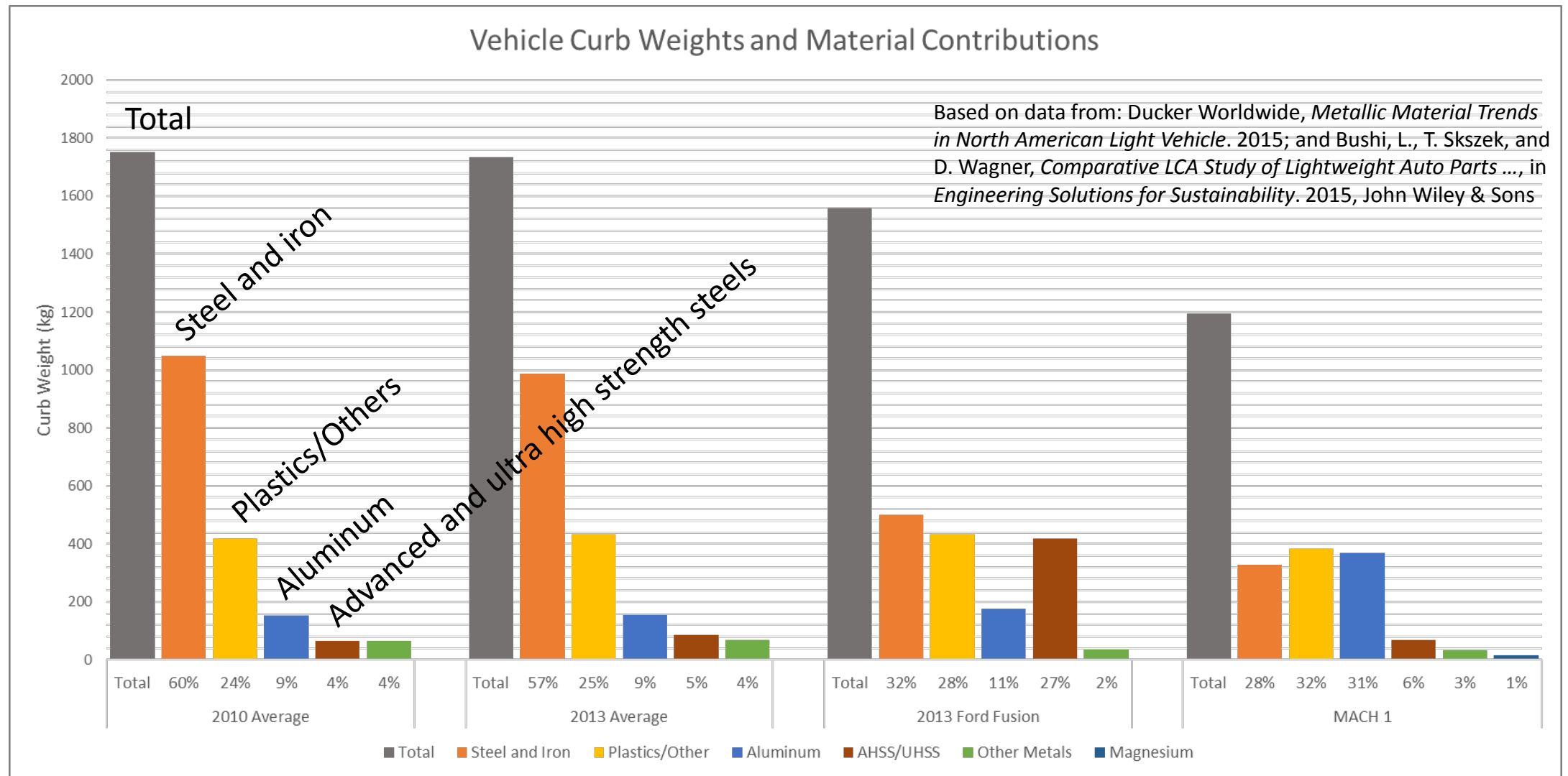


# Life cycle impacts through material flows

- Vehicle mass reduction (VMR) is one strategy manufacturers can use to improve fuel economy in light duty vehicles
- When changes affect multiple sectors, an LCA approach can track impacts
- Life cycle assessment (LCA) is a tool to understand impacts of changing vehicle materials and designs



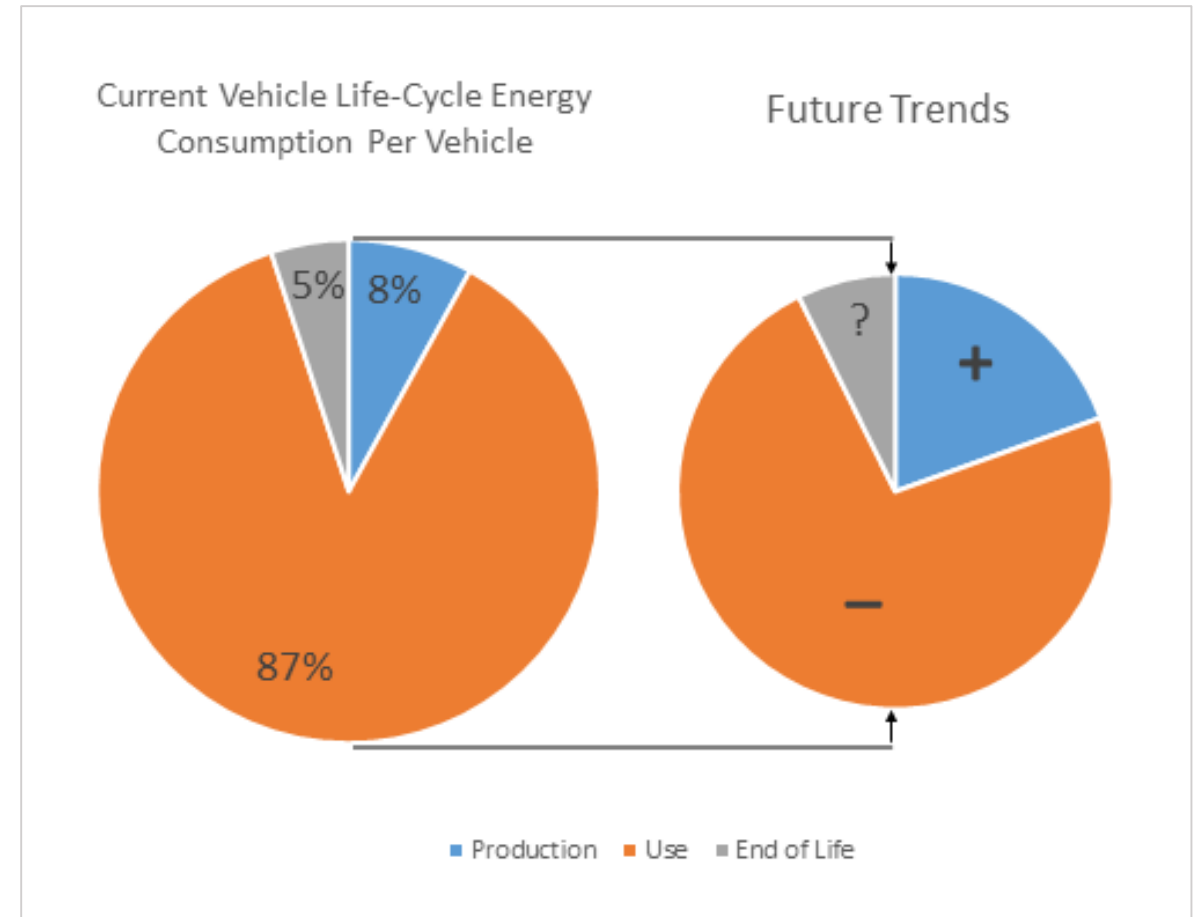
# End-use efficiency changes material flows



# Life cycle impacts through material flows

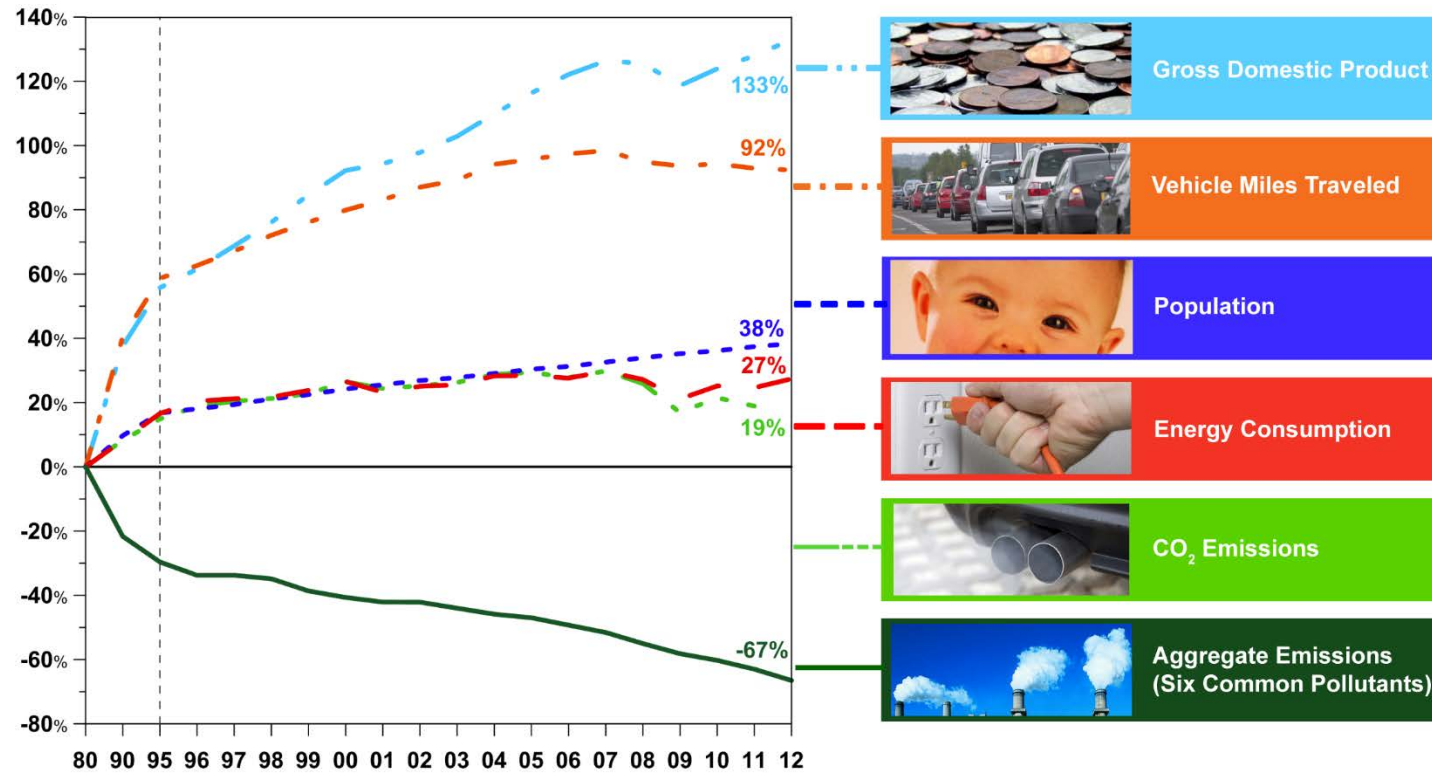
Reducing total life-cycle energy consumption per vehicle

- VMR is meant to improve **use phase** impacts
- High-tech nascent technologies may have increased **production phase** impacts
- The **EOL-phase** is largely dependent upon the recyclability of a material



Based on data from: Keoleian, G.A. and J.L. Sullivan, *Materials challenges and opportunities for enhancing the sustainability of automobiles*. MRS Bulletin, 2012. 37(04): p. 365-373.

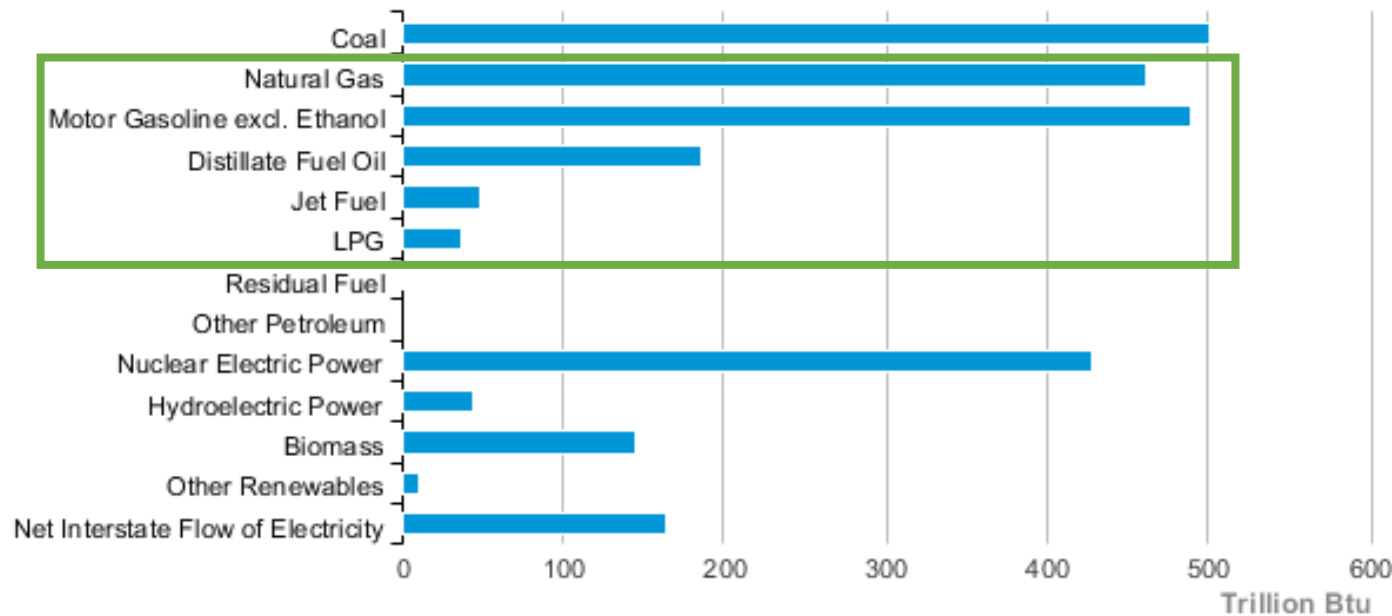
# Growth measures and air emissions



<http://www.epa.gov/airtrends/aqtrends.html#comparison>

# North Carolina's energy profile

North Carolina Energy Consumption Estimates, 2014



Natural gas also meeting non-electric power energy demands in end-use sectors

Transportation sector another key energy demand (gasoline and diesel)

Travel demand: 108 billion VMT in 2014 (7<sup>th</sup> in U.S.)



