

A Sensor Network System for Process Unit Emissions Monitoring

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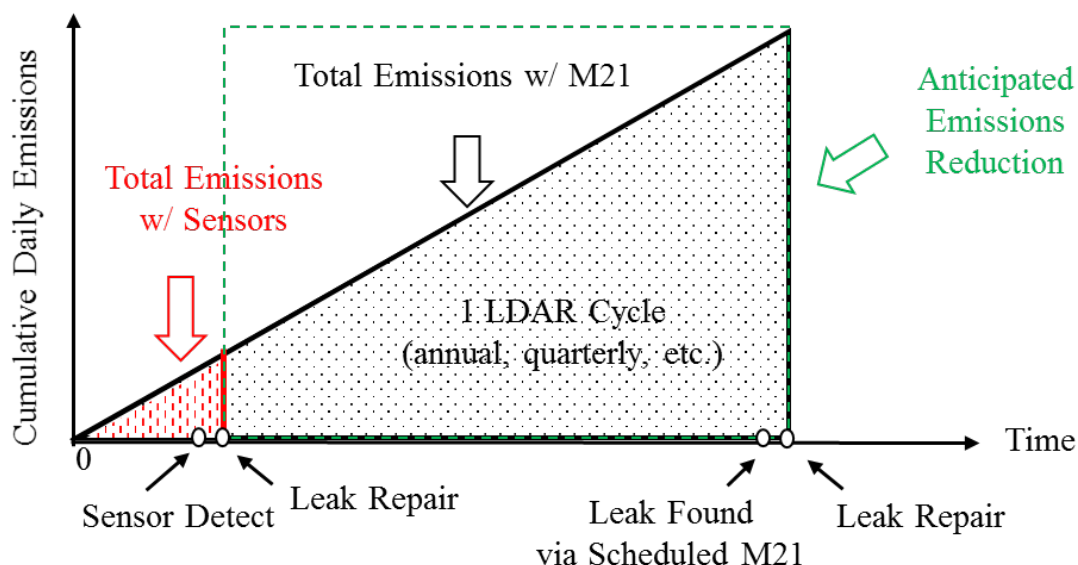
Presented at the Air and Waste Management Association Air Quality Measurement
Methods and Technology Conference, April 3, 2019, Durham; Abstract ME17

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Project Overview

- Flint Hills Resources (FHR), Molex LLC and EPA ORD initiated a cooperative research and development agreement (CRADA) in June 2017.
- The CRADA objective is to develop and validate innovative leak detection and repair (LDAR) approaches that can help find leaks soon after they occur.
- Cost effective next-gen LDAR approaches will:
 - Reduce emissions of air pollutants
 - Create safer working environments
 - Reduce resource waste through more efficient work practices and by minimizing product loss
 - Improve emissions inventory knowledge and communications with regulators & communities

Paradigm Shift In Emissions Monitoring

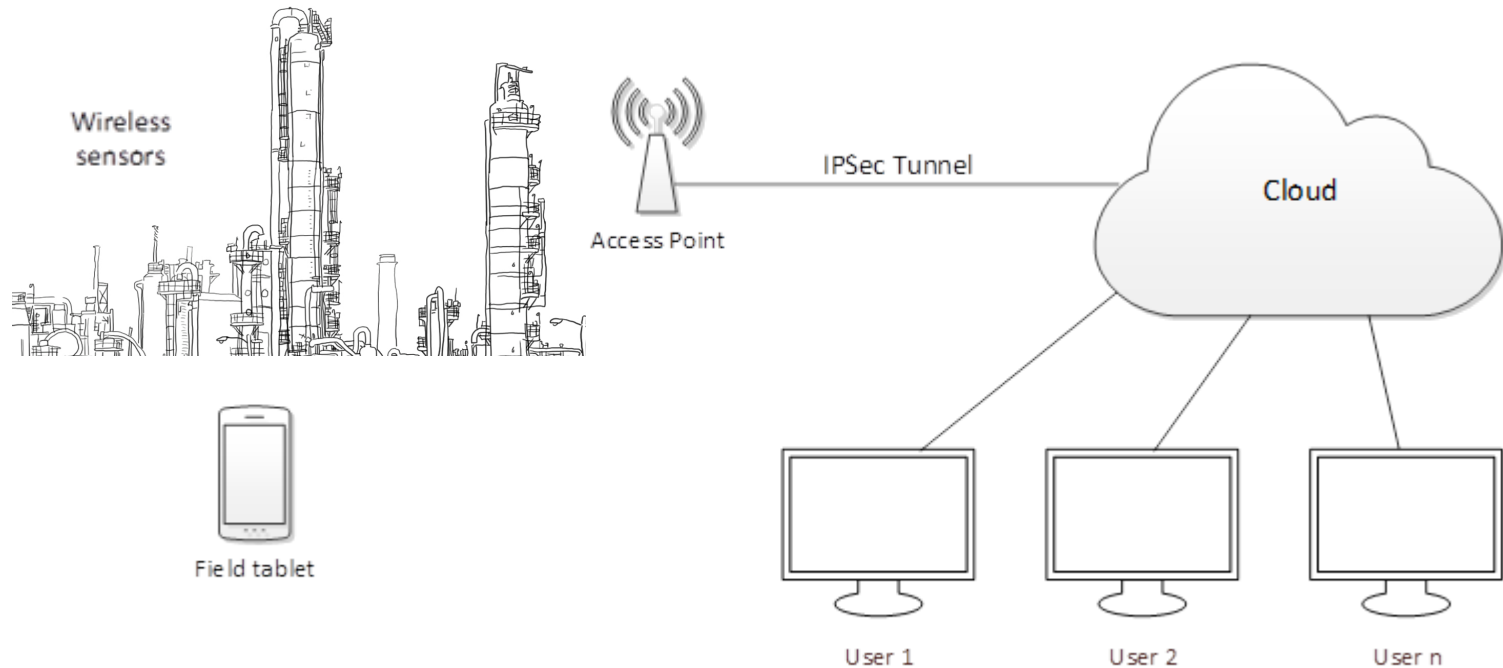


Method 21 (M21) manual leak detection is labor intensive and executed infrequently so leaks can go undetected for an extended time

- Analyses by the American Petroleum Institute (API) have shown that over 90% of controllable fugitive emissions come from only approximately 0.13% of the piping components.^[1]
- By detecting leaks including those from non-LDAR components earlier, repairs can be performed sooner thereby reducing total emissions.

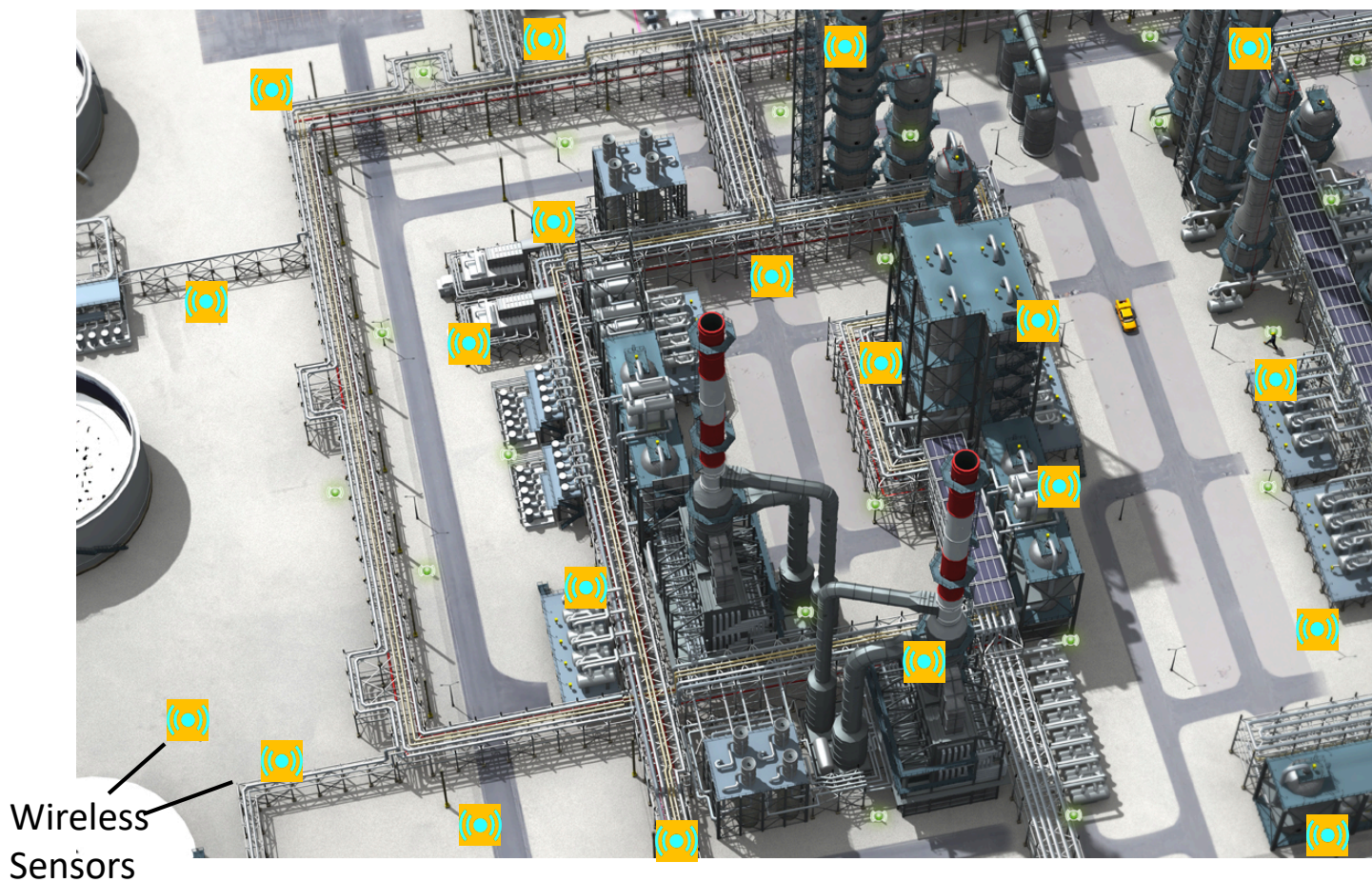
1. Analysis of Refinery Screening Data; API Publication No. 310; American Petroleum Institute: Washington, DC, 1997.

The Sensor-Based System Approach

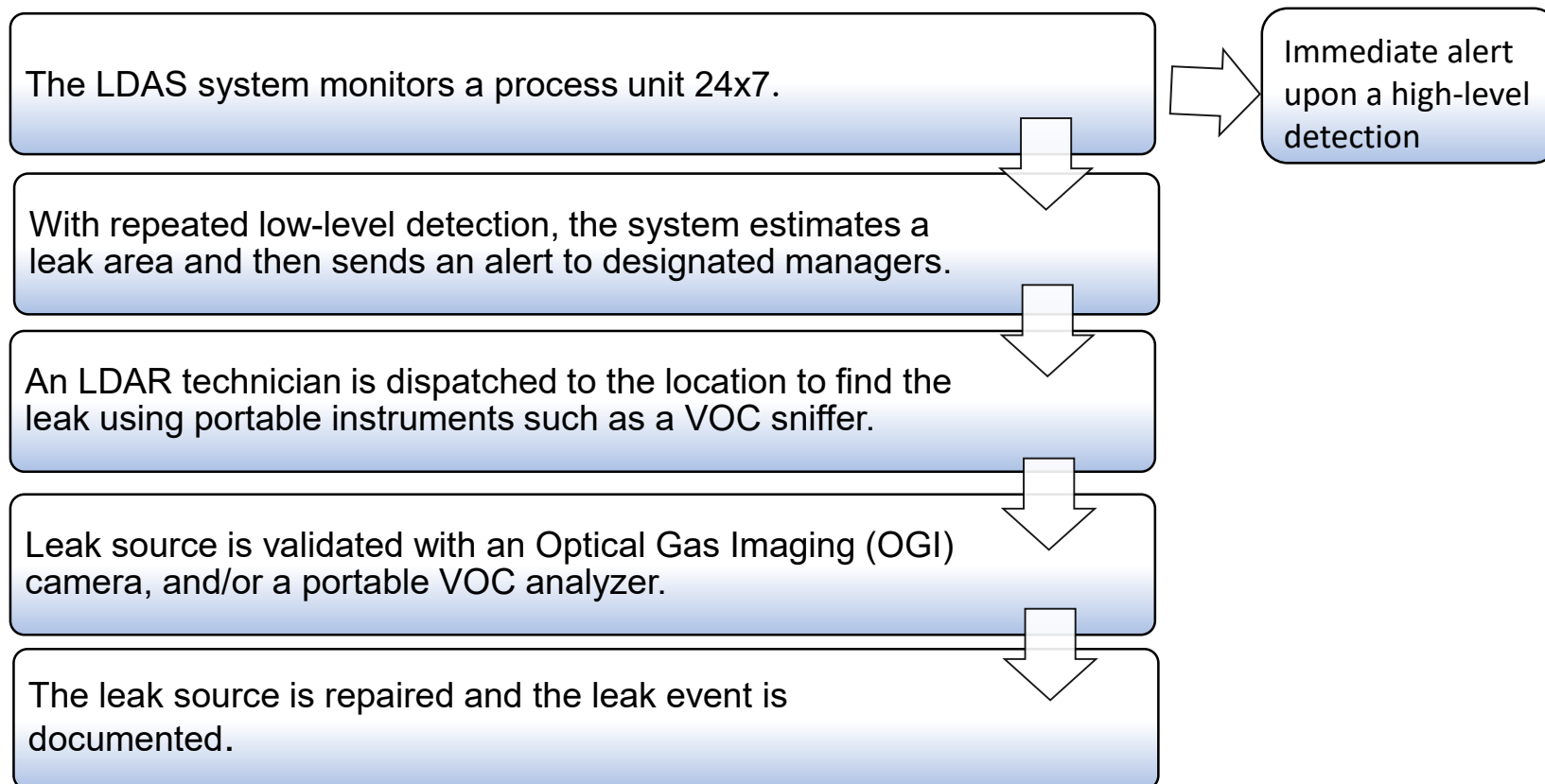


- The new approach is a multilayered system approach that includes sensors, software, data and procedures.

Leak Detection Area Sensors (LDAS)



Detection Response Framework (DRF)



VOC Sensor Technologies

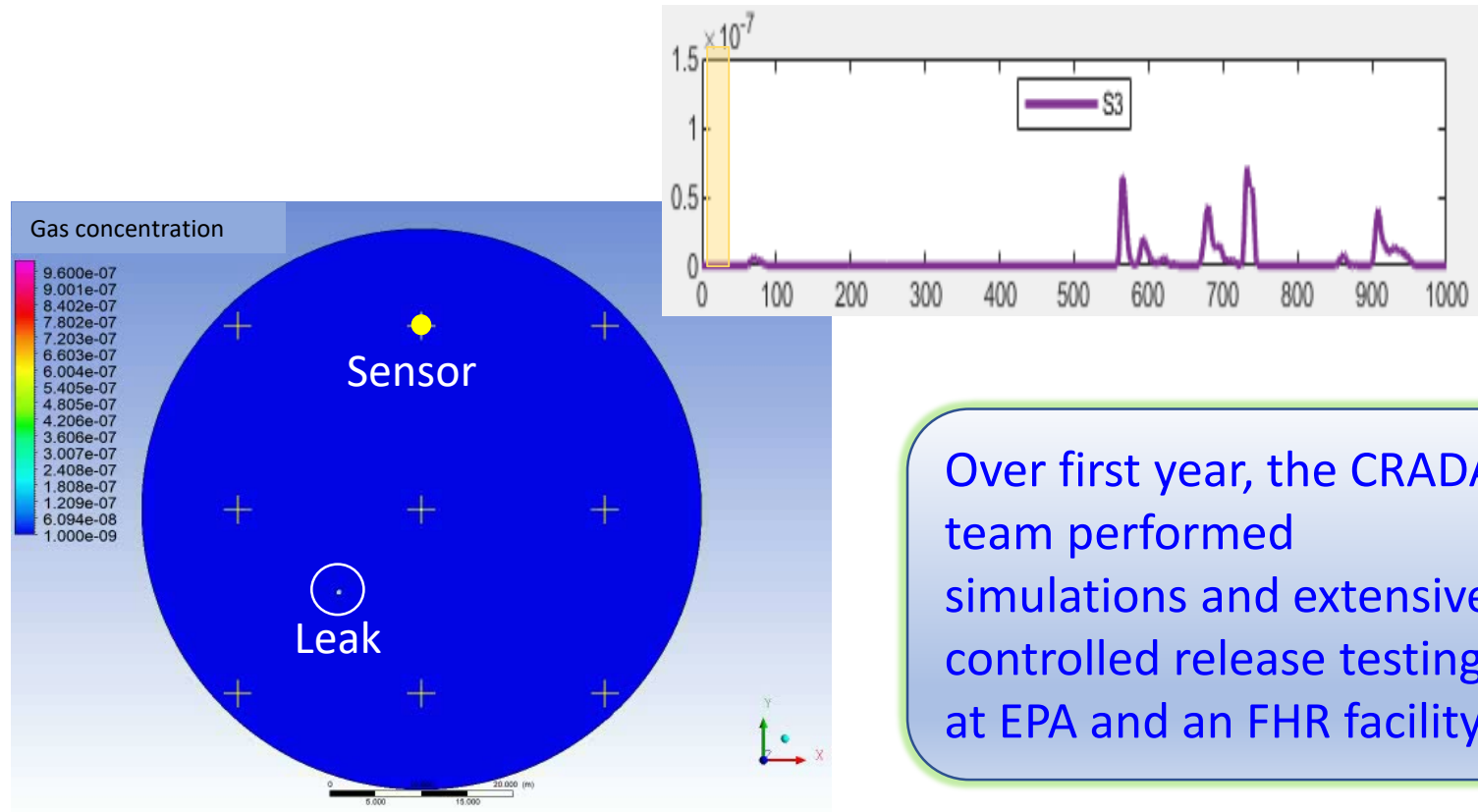
- Many sensors can be used for detecting volatile organic compounds

- Infrared (NDIR)
- Flame ionization detector (FID)
- Photoionization detector (PID)
- Metal oxide semiconductor (MOS)
- Ion mobility
- Electrochemical
- Pellistors
- Colorimetric
- Surface acoustic wave (SAW)
- UV-DOAS, FT-IR, TDLAS, CRDS, DIAL, SOF, LIDAR, GC, ...



- Each sensor has pros and cons, and is only suitable for a subset of VOC compounds.
- One particular point sensor technology was used for the LDAS prototype testing.

Gas Detection Simulation & Preliminary Evaluation

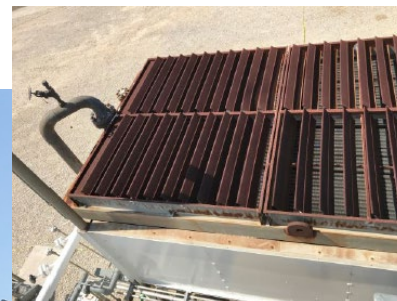


Over first year, the CRADA team performed simulations and extensive controlled release testing at EPA and an FHR facility.

LDAS Prototype Testing at FHR Sour Lake Olefins Facility (SLOF)

- Controlled release of simulated leaks with M21 and OGI (relatively open setting)
- Discovered emission source from a fin fan bank that was not detectable by OGI
- Discovered an LDAR program leak between M21 inspections
- Studied detection sensitivity and interferences

Fin fan

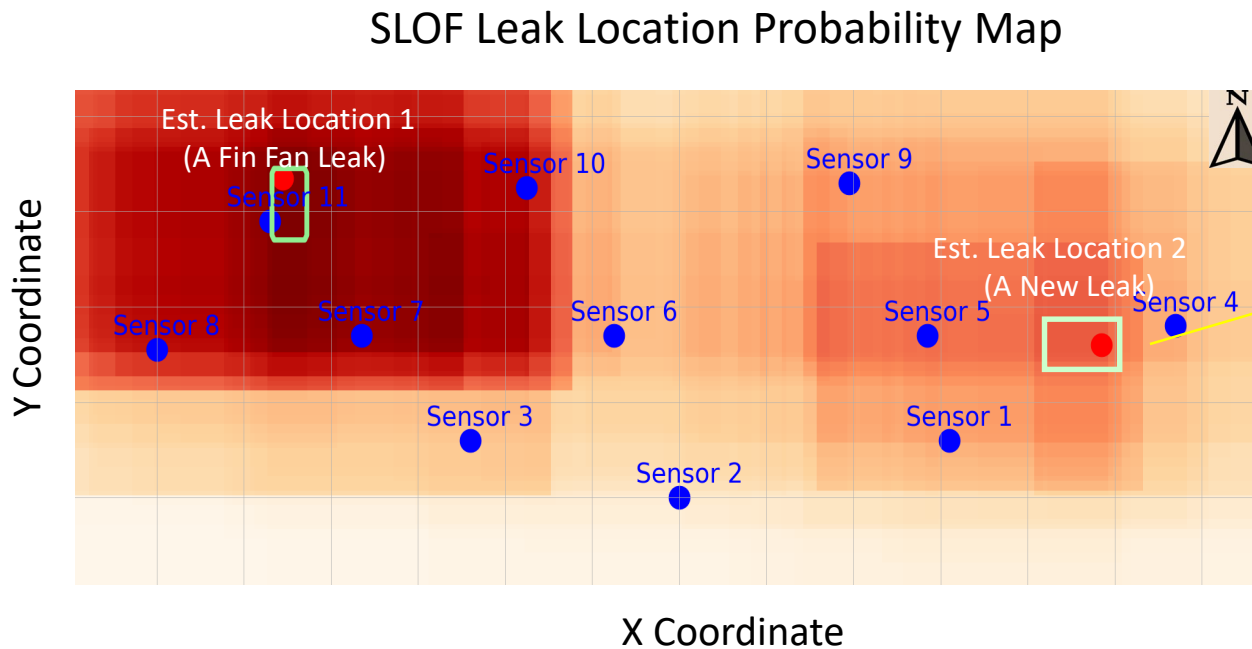


Sensor detections were investigated

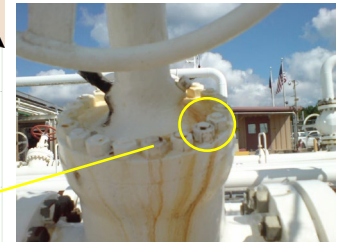
M21 and Optical Gas Imaging (OGI) was performed

More Results from LDAS in SLOF Testing

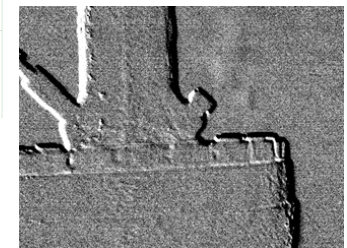
- Detection of new leaks on top of an interfering background



A valve leak was found



OGI Video



What We Know So Far About LDAS

- A 24x7 LDAS network is a great partner with “on demand” OGII
- Sensors can detect leaks that are well below what OGI can routinely see but are not as sensitive as M21 (as one would expect) I
- It’s all about required sensor node density.....Is it cost effective?
- Small leaks as low as 1.5 g/hr can be detected in relatively open settings from significant distances.
- What happens in a complex process unit where wind flow is obstructed and more interferences exist? Can realistic node densities still be achieved?
- Initial results indicate that the key to high detection performance is in next gen data analytics that can perform collaborative detection schemes.

Acknowledgment

The CRADA team thanks the following individuals from the EPA and Jacobs in their contribution and support to the project:

- Jason Dewees
- Libby Nessley
- Mike Miller (EPA R6)
- Parik Deshmukh (Jacobs Technology)
- Jacob Cansler (Jacobs Technology)