

1 **2D time-lapse seismic tomography using an active time constraint**

2 **(ATC) approach**

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9 Running Head: Time-lapse seismic tomography

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13 **Summary.** We propose a 2D seismic time-lapse inversion approach to image the evolution of
14 seismic velocities over time and space. The forward modeling is based on solving the eikonal
15 equation using a second-order fast marching method. The wave-paths are represented by Fresnel
16 volumes rather than by conventional rays. This approach accounts for complex velocity models and
17 has the advantage of considering the effects of the wave frequency on the velocity resolution. The
18 aim of time-lapse inversion is to find changes in velocities of each cell in the model as a function of
19 time. Each model along the time axis is called a reference space model. This approach can be
20 simplified into an inverse problem that seeks the optimum of several reference space models taken
21 together using the approximation that the change in the seismic velocity varies linearly in time
22 between two subsequent reference models. We demonstrate on a synthetic example that includes the
23 regularization in time in the cost function and reduces inversion artifacts associated with noise in the
24 data by comparison with independent inversions at each time.

25 **1. INTRODUCTION**

26 Time-lapse seismic tomography is an important geophysical approach used to monitor the
27 depletion of oil and gas reservoirs during their production (Vesnaver et al., 2003; Ayeni and Biondi,
28 2010), to monitor the sequestration of CO₂ (e.g., Lazaratos and Marion, 1997; Ajo-Franklin et al.,
29 2007a), to monitor geothermal fields, active volcanoes, or the remediation of contaminant plumes
30 (e.g., McKenna et al., 2001). Several different time-lapse seismic tomography algorithms have been
31 proposed in the literature, most of them based on travel time tomography rather than based on full
32 waveform inversion (e.g., Ayeni and Biondi, 2010). Classical methods comprise sequential inversion
33 with model-based regularization similar to the DC resistivity problem (Oldenburg et al., 1993 and
34 Miller et al., 2008), travel time differences (Spetzler et al., 2007; Ajo-Franklin et al., 2007b),
35 differential-wave-equation velocity analysis (Albertin et al., 2006), and the use of various
36 regularization tools like compactness in the inverse problem (Ajo-Franklin et al., 2007b). Other
37 approaches rely on time-lapse migration based on adjoint methods (Zhu et al., 2009).

38 All the previous approaches do not account for regularization over time in the inverse
39 problem. We propose a new seismic time-lapse inversion approach based on an active time domain
40 constraint. This approach extends recently published works in time-lapse resistivity tomography
41 (Kim et al., 2009;) and induced-polarization (Karaoulis et al., 2011a, b) to the seismic problem and
42 draws on the idea of using Tikhonov regularization in time, as used in the medical imaging realm
43 (Brooks, 1999). In this work, we apply the inversion algorithm to a crosswell seismic refraction
44 (first arrivals) tomography, where we monitor the evolution of velocities. The same principle can be
45 also applied to surface data or surface to crosswell setups.

46

47 **2. METHOD**

48 The elastic material to image is discretized using a grid of nodes. A value of the slowness
49 (inverse of the velocity) is assigned to each node. The eikonal equation corresponds to a Hamilton-

50 Jacobi equation. In this equation, the gradient of the travel time T is proportional to the slowness s at
 51 any point in space,

$$52 \quad |\nabla T(x, z)| = s(x, z). \quad (1)$$

53 To calculate the travel times of seismic waves from source to receivers, we use the fast marching
 54 method as proposed by Sethian and Popovici (1999), Hassouna and Farag (2007), Kroon (2011), and
 55 Guo et al. (2011). In Eq. (1), the term $|\nabla T(x, y, z)|$ is approximated by a second-order finite-
 56 difference scheme (Sethian and Popovici, 2002) to increase accuracy. Equation (1) is written as,

$$57 \quad \max(D_{ij}^{-x}T, D_{ij}^{+x}T, 0)^2 + \max(D_{ij}^{-z}T, D_{ij}^{+z}T, 0)^2 = S_{ij}^2, \quad (2)$$

58 where, $D_{ij}^{-x,z}$ and $D_{ij}^{+x,z}$ are the standard backward and forward finite difference operators,
 59 respectively, at location (i, j) on the grid. The second-order backward and forward finite difference
 60 approximations of a 2D lattice are given by,

$$61 \quad D_{ij}^{-x} \equiv \frac{3T_{i,j} - 4T_{i-1,j} + T_{i-2,j}}{2\Delta x}, \quad (3)$$

$$62 \quad D_{ij}^{+x}T \equiv -\frac{3T_{i,j} - 4T_{i+1,j} + T_{i+2,j}}{2\Delta x}, \quad (4)$$

63 respectively, along the x -axis. Similar equations can be written along the z -axis. By substituting Eqs.
 64 (3) and (4) into Eq. (2), we get,

$$65 \quad \sum_{u=1}^2 \max\left(\frac{3}{2\Delta_u}(T - T_u), 0\right)^2 = S_{ij}^2, \quad (5)$$

$$66 \quad T_1 = \text{Min}\left(\frac{4T_{i-1,j} - T_{i-2,j}}{3}, \frac{4T_{i+1,j} - T_{i+2,j}}{3}\right), \quad (6)$$

$$T_2 = \text{Min} \left(\frac{4T_{i,j-1} - T_{i,j-2}}{3}, \frac{4T_{i,j+1} - T_{i,j+2}}{3} \right). \quad (7)$$

where, $\Delta_1 = \Delta x$ and $\Delta_2 = \Delta y$. Equations 1 through 7 can be easily generalized to the 3D case.

We describe now the Fresnel ray-path approach based on the numerical scheme of Watanabe et al. (1999). Between source S and receiver R, we add the travel times from S to all nodes P on the grid (t_{SP}) and the travel times from R to all nodes P on the grid (t_{RP}). For each node on the grid, we subtract the travel time from source S to receiver R, t_{SR} , yields a residual δt . The Fresnel zone ray-path is defined as the isosurface with all residuals δt less than half a period f . In other words, $\delta t = t_{SP} + t_{RP} - t_{SR} < 1/(2f)$, where f is the main frequency of the source signal (taken as the peak frequency of the Fourier transform of the signals recorded at each receiver). By accounting for the time the wave propagation is affected by heterogeneities proximal to the ray-path, the sparseness of the ray distribution is reduced. Watanabe et al. (1999) proposed a numerical definition of Fresnel volumes, characterized by a weighting function, w , that depends linearly on the delay of the seismic waves expressed as,

$$w = \begin{cases} 1 - 2f \delta t & \text{if } 0 < \delta t < 1/2f \\ 0 & \text{if } \delta t \geq 1/2f \end{cases}. \quad (8)$$

The frequency of the source can be determined by taking the mean central frequency, after Fourier analysis on the waveforms for all source–receiver pairs. Lower frequencies expand the area that affect the ray, while in high frequencies the area that affects the ray, is close to the ray path. The dependence on frequency and the weighting factor can be found in Watanabe et al., (1999).

The calculation of the Jacobian matrix \mathbf{J} , containing the derivatives of travel times with respect to the slowness values of the grid, is,

$$87 \quad \mathbf{J} = \begin{bmatrix} \frac{\partial T_1}{\partial S_1} & \frac{\partial T_1}{\partial S_2} & \text{L} & \frac{\partial T_1}{\partial S_n} \\ \frac{\partial T_2}{\partial S_1} & \frac{\partial T_2}{\partial S_2} & \text{L} & \frac{\partial T_2}{\partial S_n} \\ \text{M} & \text{M} & \text{O} & \text{M} \\ \frac{\partial T_m}{\partial S_1} & \frac{\partial T_m}{\partial S_2} & \text{L} & \frac{\partial T_m}{\partial S_2} \end{bmatrix}, \quad (9)$$

88 where n denotes the number of grid nodes and m the number of different sources (in our numerical
 89 experiment, each receiver is collocated with a source). Therefore each element of $J_{ij} = \partial T_i / \partial S_j$,
 90 shows the difference in travel time ∂T_i when slowness in node j is changed by ∂S_j . These partial
 91 derivatives are given by

$$92 \quad \frac{\partial T_i}{\partial S_j} = w_j \frac{L_{P_i}}{\alpha}, \quad (10)$$

$$93 \quad \alpha \equiv \sum_{k=1}^n w_{P_k}, \quad (11)$$

94 where, w_j represents the weight of the parameters, L_{P_i} , which represents the total length of the ray
 95 P_i , and α denotes the total weight for all parameters when the ray P_i is calculated (normalization
 96 factor). Figure 1a shows an example of the computation of the Fresnel volume raypath approach,
 97 when a layered velocity model is considered (layer with $V_p=1$ km/s and thickness 10 m, and an
 98 underlying layer of $V_p=3$ Km/s) and the source is considered at $(x,z)=(0,0)$ (m) while the receiver is
 99 considered at $(x,z)=(52,0)$ m. Figure 1d displays the Fresnel ray-path.

100 Equation (10) requires the calculation of the ray-path, which is based on the Dijkstra
 101 algorithm (Dijkstra, 1959). Finally, the travel time and path from each source-receiver pair is
 102 improved by using the bending theory. In this approach, starting from the coordinates of the source
 103 and receiver and the travel times in the medium as calculated from the fast marching toolbox, ray-
 104 paths are re-discretized using beta splines (Newman and Sproull, 1981). This way, the rays are

105 allowed to bend, rather than just travel from node to node, therefore, representing more realistic field
 106 conditions.

107 We present now the space-time ATC algorithm, which has been originally applied to DC
 108 resistivity data (Karaoulis et al., 2011a, b). Under the space-time ATC approach, the subsurface is
 109 defined as a space-time model encompassing all space models during the entire monitoring period.
 110 In the same manner, the entire monitoring data are defined using space-time coordinates (Kim et al.,
 111 2009). Therefore the space-time subsurface model $\tilde{\mathbf{X}}$ is sampled sparsely at some pre-selected times
 112 and is expressed as $\tilde{\mathbf{X}} = [\mathbf{X}_1, \dots, \mathbf{X}_t]^T$ where \mathbf{X}_i is the reference space model for the i^{th} time step and t
 113 is the number of monitoring times. The data misfit vector is also defined in the space-time domain
 114 by,

$$115 \quad \mathbf{e} = \hat{\mathbf{D}} - G(\tilde{\mathbf{X}}^{k+1}) = \hat{\mathbf{D}} - G(\tilde{\mathbf{X}}^k + d\tilde{\mathbf{X}}). \quad (12)$$

116 In Eq. (12), $\hat{\mathbf{D}}$ is the data vector defined in the space-time coordinate system by $\hat{\mathbf{D}} = [d_1, L, d_t]^T$,
 117 where d_i is the data from time step i , $G(\tilde{\mathbf{X}}^k)$ is the forward modeling response, and
 118 $d\tilde{\mathbf{X}} = [d\mathbf{X}_1, \dots, d\mathbf{X}_t]^T$ is the model perturbation vector, i.e. $d\tilde{\mathbf{X}} = \tilde{\mathbf{X}}^{k+1} - \tilde{\mathbf{X}}^k$, and the superscript k
 119 denotes the iteration number.

120 Having defined both the data and the model using space-time coordinates, the ATC algorithm
 121 is able to adopt two regularizations in the time and space domains to stabilize the inversion.
 122 Consequently, the objective function G will be minimized by the inversion process and can be
 123 expressed as follows (Zhang et al., 2005; Kim et al., 2009),

$$124 \quad G = \|\mathbf{e}^T \mathbf{e}\|^2 + \lambda\Psi + \alpha\Gamma, \quad (13)$$

125 where Ψ and Γ are the two regularizers. The function Ψ is used for smoothness regularization in
 126 space and is expressed as a second-order differential operator applied to the model perturbation
 127 vector. The function Γ is used for smoothness regularization in time and is expressed as a first-order

128 differential operator to the model. The two parameters λ and α are the Lagrangian multipliers for
 129 controlling these two regularizations terms. In our approach, the space-domain Lagrangian is
 130 expressed as a diagonal matrix $\hat{\mathbf{A}}$ (Yi et al., 2003), and the time-domain Lagrangian is expressed as
 131 a diagonal matrix $\hat{\mathbf{A}}$ (Karaoulis et al., 2011a, b). The inversion algorithm favors updated models
 132 that fulfill two criteria; a) to be smooth in the space domain, and b) to be smooth in the time domain.
 133 In other words, the inversion seeks to find a space-time smooth model. The final objective function
 134 G to minimize is therefore given by:

$$135 \quad G = \|\mathbf{e}^T \mathbf{e}\|^2 + (\partial^2 d\hat{\mathbf{X}})^T \hat{\mathbf{A}} (\partial^2 d\hat{\mathbf{X}}) + \{\mathbf{M}(\mathbf{X}^k + d\mathbf{X})\}^T \mathbf{A} \mathbf{M}(\mathbf{X}^k + d\mathbf{X}). \quad (14)$$

136 Minimizing this objective function with respect to the model perturbation vector yields the
 137 following normal equations (Kim et al., 2009):

$$138 \quad \tilde{\mathbf{X}}^{k+1} = \tilde{\mathbf{X}}^k + d\tilde{\mathbf{X}}, \quad (15)$$

$$139 \quad d\tilde{\mathbf{X}} = \left(\hat{\mathbf{j}}^T \hat{\mathbf{j}} + \hat{\mathbf{C}}^T \hat{\mathbf{A}} \hat{\mathbf{C}} + \mathbf{M}^T \mathbf{A} \mathbf{M} \right)^{-1} \left[\hat{\mathbf{j}}^T \left(G(\tilde{\mathbf{X}}^k) - \hat{\mathbf{D}} \right) - \mathbf{M}^T \mathbf{A} \mathbf{M} \tilde{\mathbf{X}}^k \right], \quad (16)$$

140 where, $\hat{\mathbf{j}}$ denotes the sensitivity matrix. This matrix is expressed as a block diagonal matrix. It is
 141 calculated for every time step separately (Karaoulis et al., 2011a). The matrix $\hat{\mathbf{C}}$ denotes the
 142 differential operator in the space and \mathbf{M} is the differential operator matrix in time.

143 The distribution of values of the space Lagrangian values, can be found after an SVD analysis
 144 of the matrix $\hat{\mathbf{j}}^T \hat{\mathbf{j}}$ using a linear space between the singular values and excluding the smaller ones.
 145 This distribution of values is based on the resolution matrix and it is described by Kim et al. (2009).
 146 The distribution of the time related Lagrangian values is based on a preliminary analysis on each
 147 data set (Karaoulis et al., 2011a). The best approach is to independently invert each data set, so a pre-
 148 estimation of which areas show changes is estimated. Based on that pattern, we assign the time-
 149 related values. In cases or extremely noisy data, it is suggested that the regularization function, Γ , be

150 of second order. In this case, areas that show changes between two sequential time-steps, but no
151 consistent change in time, are smoothed. Suggested values for the seismic values are of range 0.01 to
152 0.1.

153 3. TESTS

154 Figure 1 shows a test of our algorithm for a two layer model (Figure 1a). Figure 1b shows the
155 isosurfaces from the addition of travel times t_{SR} (travel time from source to receiver) and t_{RS} (travel
156 time from receiver to source). The isosurface with the smaller travel times denotes the shortest
157 raypath. We compared the results from the fast marching technique with the code discussed in
158 Sethian & Popovici (1999), which is also based on the fast marching method. The Center for Wave
159 Phenomena (CWP) at the Colorado School of Mines is using this approach. Figure 1c, which shows
160 the residuals from the 2 codes, and demonstrates that our code successfully compared to their code.
161 The largest values are of order ± 0.5 ms, while the travel times from source to receiver and its
162 reciprocal are on the order of 70 ms. Figure 1d shows an example of the calculation of the Fresnel
163 zone. The accuracy of the fast marching technique is improved when using a denser mesh, but this
164 has a computational cost. In this approach, we interpolate 4 points in the x -direction and 4 points in
165 the z -direction, between each point of the initial mesh. The initial mesh for the synthetic example is
166 shown in Figure 1a and has a discretization of 1 m.

167 We test our time-lapse algorithm using the time-lapse synthetic model shown in Figure 2. Our
168 synthetic model has little in common to any practical applications, but it is useful to test the
169 advantages of the 2D seismic ATC inversion algorithm. We consider two wells with a depth of 112
170 m and separated by a distance of 50 m (Figure 2). In Well #1, we consider 28 seismic sources (4 m
171 apart). In Well #2, we consider 28 receivers with a separation distance of 4 m. The background
172 material between the wells is homogeneous (P-wave velocity of 1.0 km s^{-1}) with a heterogeneity
173 characterized by a higher P-wave velocity of 2 km s^{-1} . This anomaly is migrating from the left to the

174 right side (Figure 2) and three snapshots of the velocity distribution are considered. A 5% random
175 Gaussian noise was added to the travel times. The frequency considered in the calculation of the
176 sensitivity is 60 Hz.

177 Figure 3 shows the difference images produced from (i) a set of independent inversions for
178 each time and (ii) the space-time ATC algorithm described above for which all the data are inverted
179 together. We can observe that by using the space-time ATC, inversion artifacts are strongly reduced.
180 The source of the observed artifacts in the tomograms is related to both the errors on the synthetic
181 measurement (5% random Gaussian noise) and modeling errors. Inverting the time-lapse travel times
182 data using independent inversion yields modeling artifacts that are not supported by the expected
183 model. This may lead, in turn, to misleading interpretations of the monitoring tomograms (e.g., in
184 CO₂ saturation for instance for CO₂ injection and monitoring). With our time-lapse algorithm, we
185 seek a model that is smooth in both space and time. The idea behind the active time regularization is
186 to suppress changes in subdomains that are obviously artifacts because they are occurring randomly
187 in the sequence of tomograms. At the same time, our algorithm allows relatively abrupt velocity
188 changes over time in subdomains where there are significant indications that changes are occurring
189 over time. Despite the use of time-based regularizations, artifacts in the tomograms cannot always be
190 avoided (see ATC inversion in Figure 3b) but, as we show, they are significantly reduced.

191 Figure 4, shows the model RMS error for the final inverted time-lapse models using the
192 independent and ATC algorithms. The model RMS error shows how well the recovered model,
193 matches the simulated one. We observed that for all three time-lapse models, the ATC algorithm has
194 smaller % error, indicating that the recovered models are closed to the simulated one.

195

196 **4. CONCLUSION**

197 We have implemented a new 2D time-lapse seismic tomography to image time-image seismic
198 velocity fluctuations. The approach is based on a time domain active constraint. A test of this
199 algorithm was performed with a synthetic model showing the size reduction and displacement of a
200 seismic velocity anomaly between two wells. A comparison between independent inversion and the
201 ATC inversion shows the ATC tomographic approach produces fewer artifacts in the reconstruction
202 of the seismic velocity changes. This is true as long as the noise existing in the data is not correlated
203 in time. This approach could be used with a more sophisticated seismic tomographic algorithm like
204 those based on full waveform inversion. Also it could be applied to the time-lapse joint inversion of
205 cross-well DC resistivity (or induced polarization) and seismic data (taking advantage of the very
206 different sensitivity matrix for cross-hole resistivity and seismic tomography) and to time-lapse
207 seismic noise tomography (Bussat and Kugler, 2011, Ridder and Dellinger, 2011). Although we
208 tested this approach in 2D, it can easily be generalized to 3D.

209

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215 Mention of trade names or commercial products does not constitute endorsement or recommendation
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217

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279

280 **Figure 1.** Test of the model. **a.** Two layer model with distinct velocities. **b.** Addition of travel times
281 of the P-wave (first arrival) when the seismic source is located at $x = 0, z = 0$ and its reciprocity. **c.**
282 Benchmarking of the forward model against the Center for Wave Phenomena (CWP) code (the
283 maximum travel time difference is on the order of 0.5 ms). **d.** Calculation of the Fresnel zone when
284 the source is located at $x = 0, z = 0$ and the receiver at $x=52$ m, $z = 0$. The plot shows areas that have
285 been used on the sensitivity calculation when the seismic wave is 200 Hz according to Eq. (8). The
286 blue line corresponds to the shortest path calculated with the Dijkstra algorithm.

287

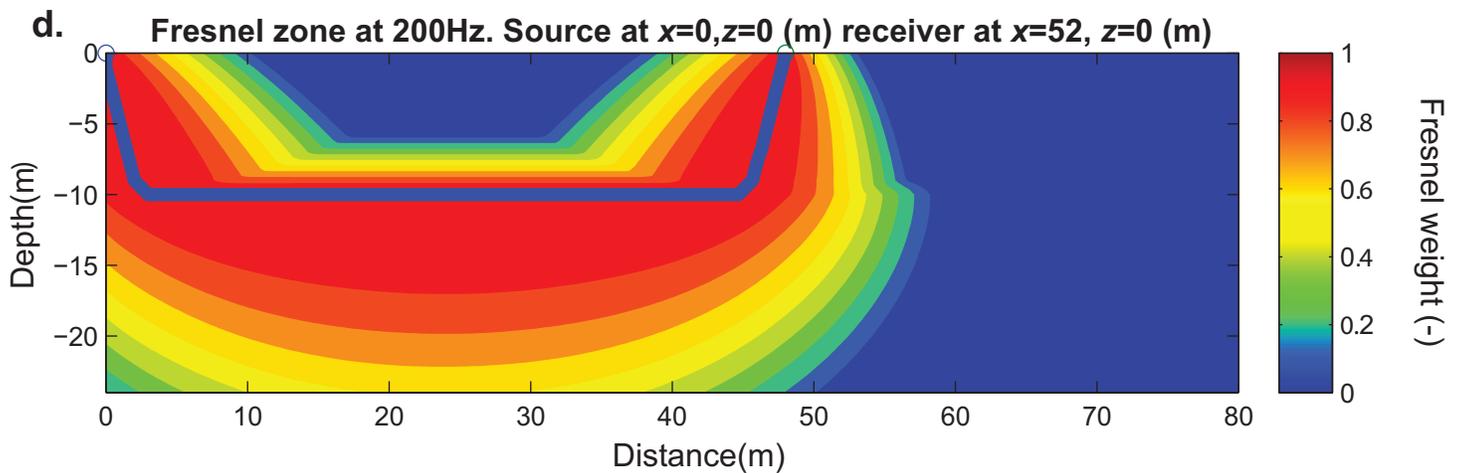
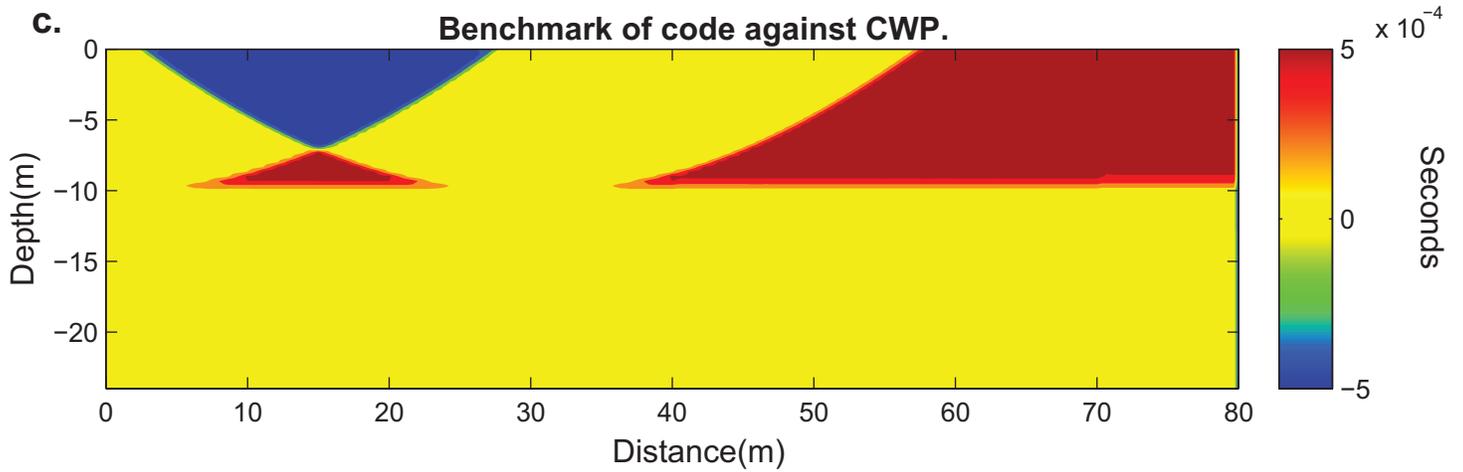
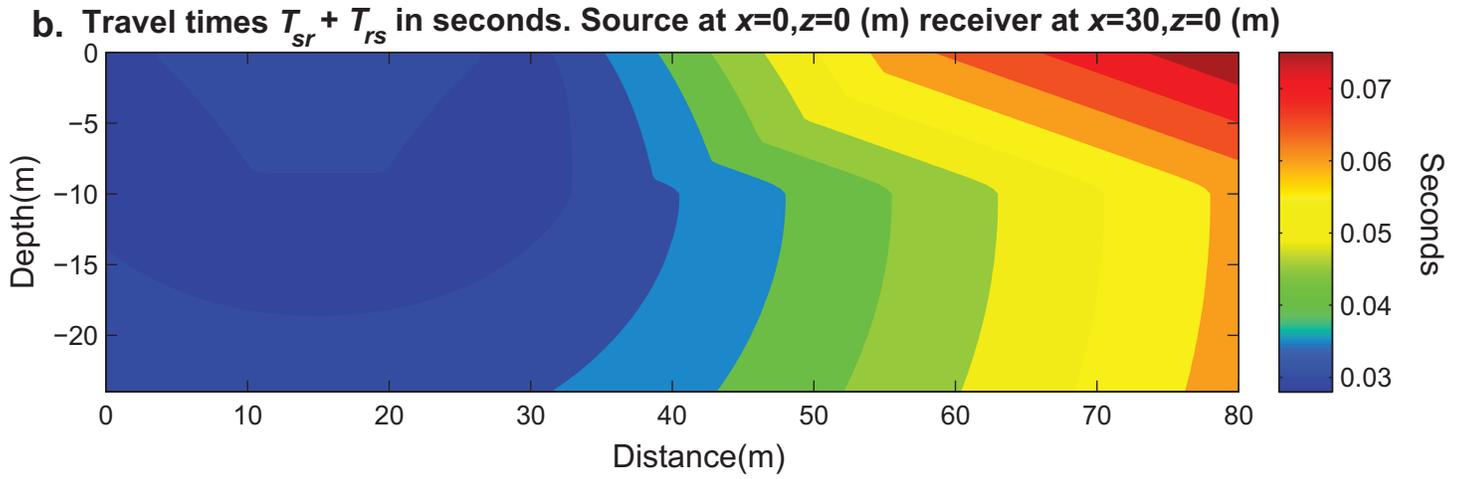
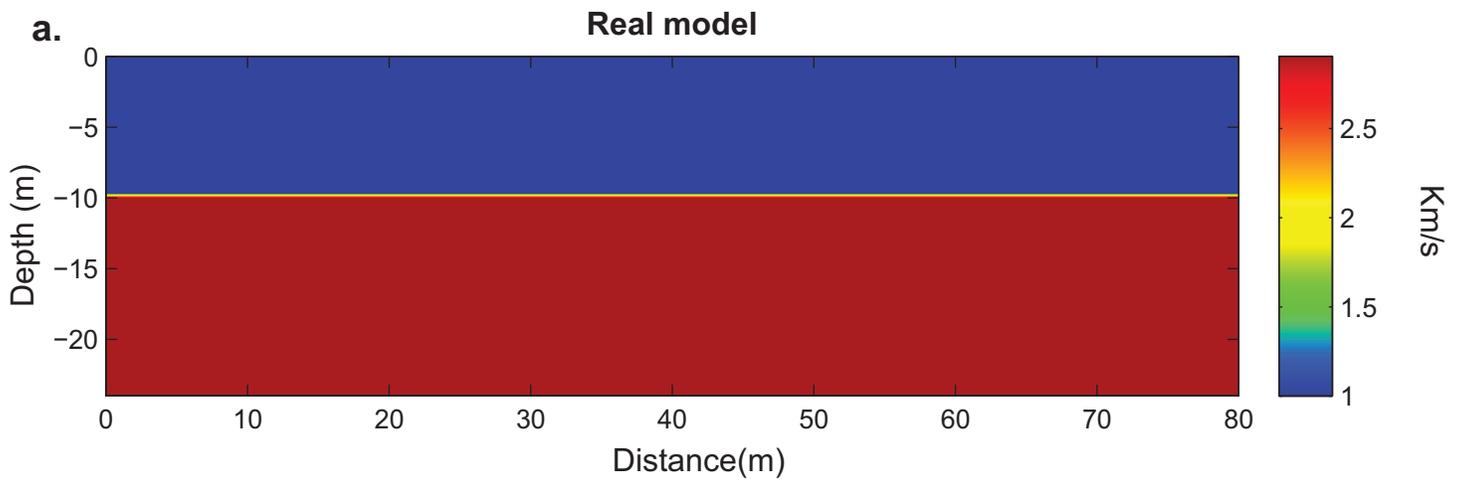
288 **Figure 2.** Synthetic model geometry that was used in this work. Sources every 4 m are placed on the
289 left borehole. Receivers every 4 m are placed on the right borehole. Time step synthetic model used
290 in this work: An anomalous velocity anomaly (characterized by a P-wave velocity of 2.0 km s^{-1}) is
291 moving from the left side to the right side between the two wells. It also changes its shape over time.
292 The background seismic wave velocity is constant (1.0 km s^{-1}).

293

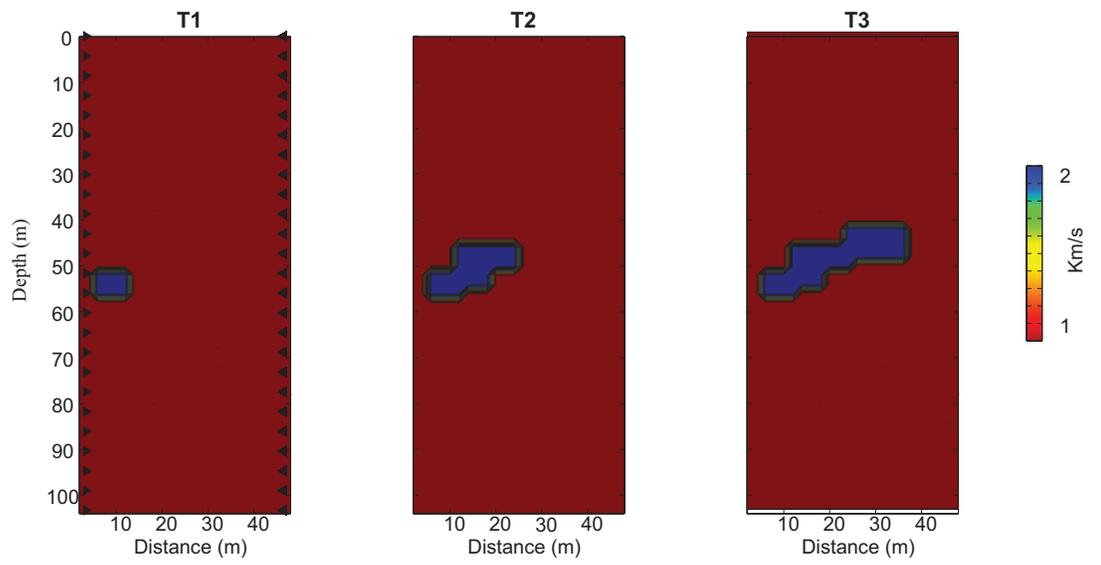
294 **Figure 3.** Time-lapse images showing the change in the seismic velocity with respect to the
295 reference model (5% random Gaussian noise). **a.** True synthetic changes of the velocity. **b.** Results
296 of the inversion. The first row of figures shows the result of independent inversions while the second
297 row of figures shows the results of the ATC inversion.

298

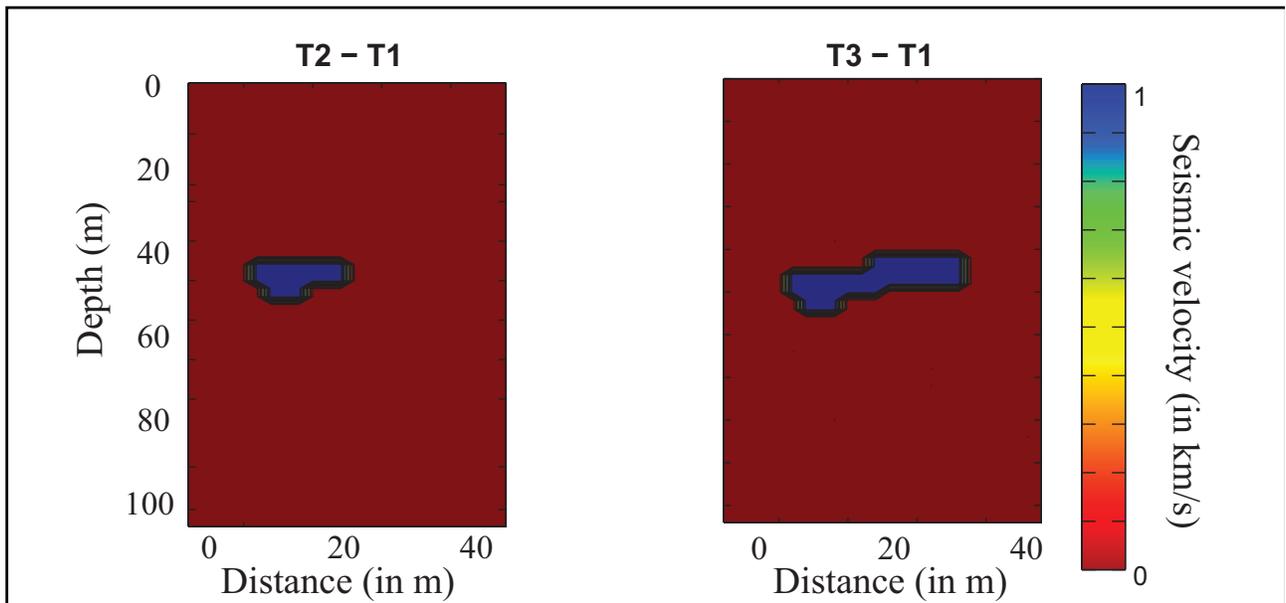
299 **Figure 4.** Model root-mean-square (RMS) misfit (in %) for the independent inversion and for the
300 ATC inversion algorithms for the three snapshots. Note that the ATC mode has a smaller model
301 RMS error, which means that it converges to a better model by comparison with the independent
302 inversions.
303



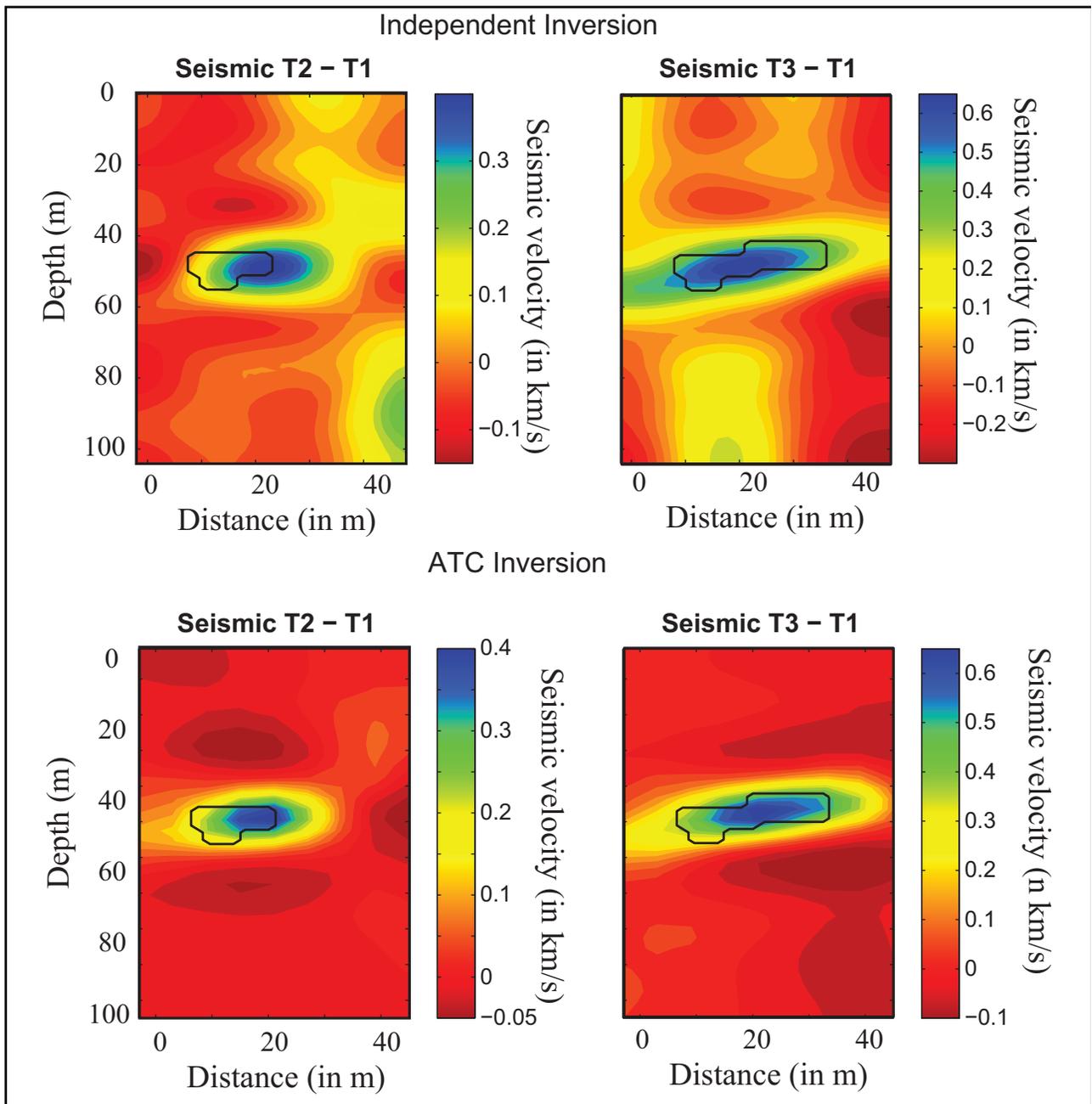
Time lapse evolution over time



a. True velocity change



b. Tomograms and velocity change



Model RMS error (Velocity)

